

Berry Petroleum Company

Brundage Canyon Field

1614 South 2000 West
Rt. 3 Box 3020
Roosevelt, UT 84066

Ph. (435) 722-1325

Fax: (435) 722-1321

www.bry.com

February 17, 2005

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Re: Oil and Gas Conservation General Rules
R649-3-3 Exception to Location and Siting of Wells.
Ute Tribal No. 11-11-55

Gentlemen:

Berry Petroleum Company is proposing to drill a development well in the Brundage Canyon Field, Duchesne County, Utah. The well is located on lands within the Uintah and Ouray Ute Indian Reservation. A copy of the Federal Application for Permit to Drill (APD) is attached for your review. This APD has been submitted to the Bureau of Land Management (BLM) in Vernal and the Bureau of Indian Affairs (BIA) at Ft. Duchesne.

As shown on the attached staking plat, the proposed location for the Ute Tribal No. 11-11-55 falls outside of the allowed standard well spacing (R649-3-2). Berry is requesting an exception to the spacing requirement per regulation R649-3-3 since Berry was unable to locate the proposed well within the allowed spacing "window" due to topographic constraints. The staked footages represent the closest accessible location to the spacing "window".

In accordance with R649-3-3, Berry is providing a copy of the staking plat showing the proposed location in relation to the allowed spacing "window" and all tracts contacted by a circle with a radius of 460'. A second plat is also attached showing the actual or recently proposed location for all direct or diagonal offsetting wells. As to the 460' radius circle, Berry is also the owner of the adjacent SE/4 NW/4 of Section 11.

Berry is requesting approval of this excepted location as proposed. If additional information is required, please contact Dan Anderson at (303) 825-3344.

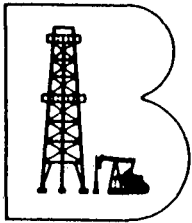
Sincerely,


Debbie L. Wisener
Production & Regulatory Technician

enclosures

Corporate Headquarters - 5201 Truxtun Ave., Ste. 300 • Bakersfield, CA 93309-0640 661-616-3900

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AUG 10 2005
DIV. OF OIL, GAS & MINING



Berry Petroleum Company

Brundage Canyon Field

1614 South 2000 West

Rt. 3 Box 3020

Roosevelt, UT 84066

Ph. (435) 722-1325

Fax: (435) 722-1321

www.bry.com

August 9, 2005

State Of Utah
Division of Oil, Gas & Mining
1594 W. North Temple,
Suite 1210 Box 145801
Salt Lake City, Utah 84114-5801

Re: Application for Permit to Drill

Attached please find one (1) original copy of an *Application for Permit to Drill* on the following locations:

UTE TRIBAL 3-21-54

UTE TRIBAL 6-19-54

UTE TRIBAL 11-11-55 ✓

UTE TRIBAL 12-20-54

UTE TRIBAL 8-31-54

UTE TRIBAL 4-33-54

UTE TRIBAL 8-32-54

UTE TRIBAL 6-33-54

UTE TRIBAL 2-26-54

Thank you,

Debbie L. Wisener
Production & Regulatory Technician

cc: Bureau of Indian Affairs
Ute Indian Tribe
Bureau of Land Management

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AUG 10 2005

DIV. OF OIL, GAS & MINING

FORM 3

AMENDED REPORT ☐

(highlight changes)

5. MINERAL LEASE NO: 14-20-H62-4778 (E&D)	6. SURFACE: INDIAN
--	-----------------------

1A. TYPE OF WORK: DRILL ☒ REENTER ☐ DEEPEN ☐

7. IF INDIAN, ALLOTTEE OR TRIBE NAME:

B. TYPE OF WELL: OIL ☒ GAS ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

8. UNIT or CA AGREEMENT NAME:

2. NAME OF OPERATOR:
BERRY PETROLEUM COMPANY

9. WELL NAME and NUMBER:
UTE TRIBAL 11-11-55

3. ADDRESS OF OPERATOR:	PHONE NUMBER:
RT. 3 BOX 3020 CITY ROOSEVELT STATE UTAH ZIP 84066	(435)722-1325

10. FIELD AND POOL, OR WILDCAT:
~~UNDERGROUND WILDCAT~~

4. LOCATION OF WELL (FOOTAGES)

AT SURFACE:	2210' FSL, 2010' FWL	549762X 4434353Y	40.05985 NAD 27	-110.41654
AT PROPOSED PRODUCING ZONE:	SAME AS ABOVE		40.059783 110.416697	LAT LONG

11. QTR/QTR, SECTION, TOWNSHIP, RANGE,
MERIDIAN:
(NE/SW)
SEC. 11, T.5S., R.5W.
U.S.B.&M.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE:
29.5 MILES FROM MYTON, UTAH

12. COUNTY:	13. STATE:
DUCHESNE	UTAH

15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET)

2010'

16. NUMBER OF ACRES IN LEASE: **640**

17. NUMBER OF ACRES ASSIGNED TO THIS WELL:	40
--	----

18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET)

N/A

19. PROPOSED DEPTH:
6220'

20. BOND DESCRIPTION:
RI B0005651

21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.):

6683' GR

22. APPROXIMATE DATE WORK WILL START: -
REFER TO BPC SOP PLAN

23. ESTIMATED DURATION:

REFER TO BPC SOP PLAN

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
REFER TO BERRY PETROLEUM COMPANY SOP'S DRILLING PROGRAM/CASING DESIGN			

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

☒ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER

☒ COMPLETE DRILLING PLAN (BPC SOP ON FILE WITH STATE)

☒ EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER

☐ FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) DEBBIE L. WISNER

TITLE **PRODUCTION & REGULATORY TECHNICIAN**

SIGNATURE

DATE 08/08/05

(This space for State use only)

API NUMBER ASSIGNED:

APPROVAL:

(11/2001)

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

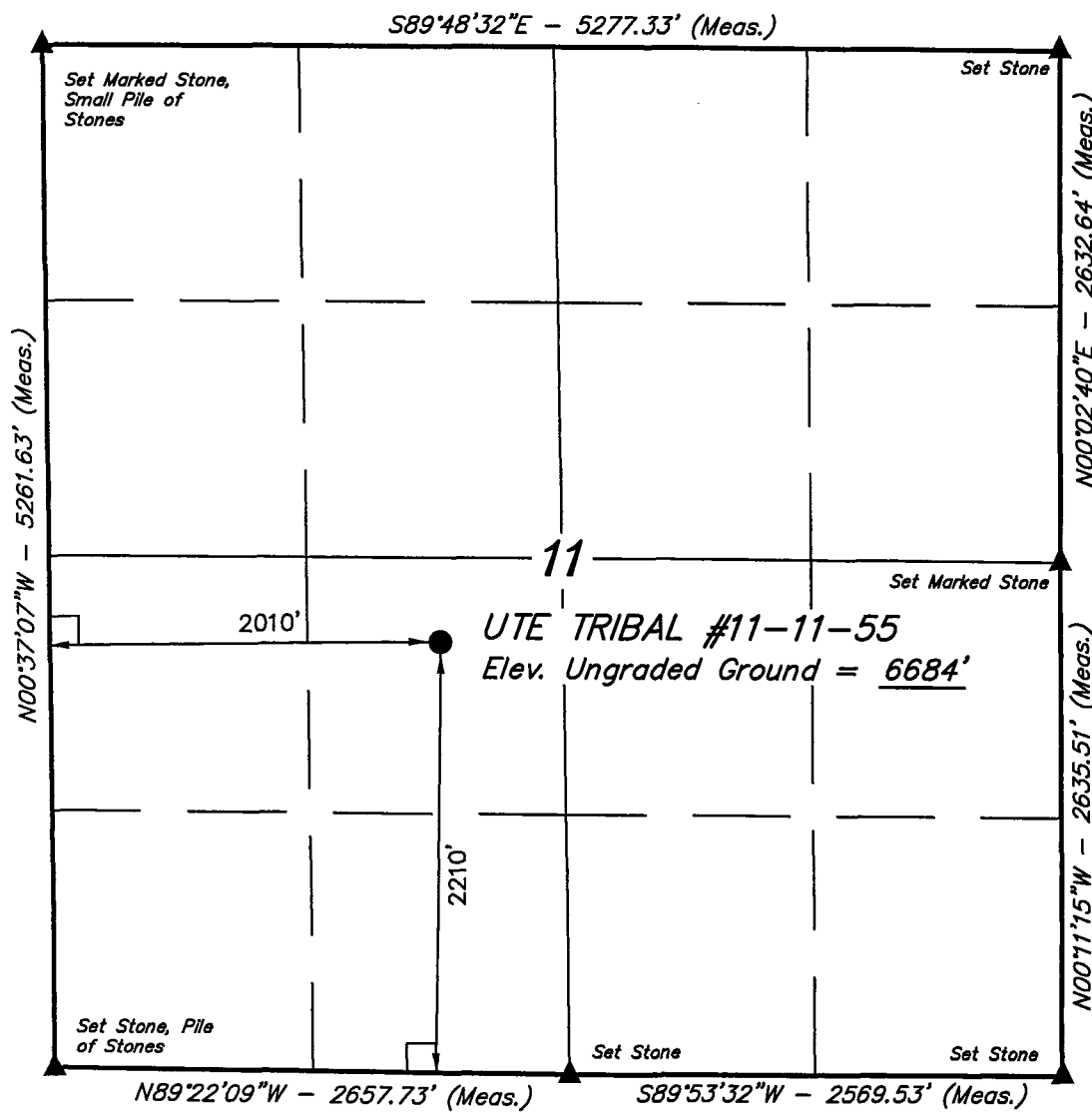
**Federal Approval of this
Action is Necessary**

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 08-17-05

By: [Signature]

T5S, R5W, U.S.B.&M.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

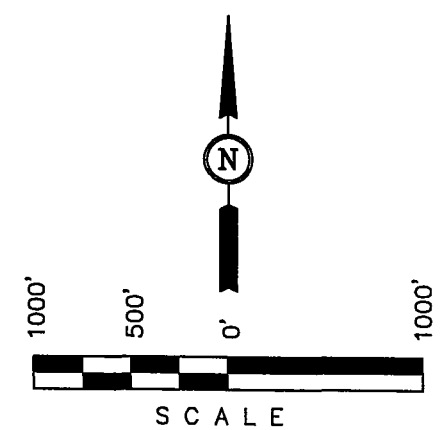
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.
 (NAD 27)
 LATITUDE = 40°03'35.22" (40.059783)
 LONGITUDE = 110°25'00.11" (110.416697)

BERRY PETROLEUM COMPANY

Well location, UTE TRIBAL #11-11-55, located as shown in the NE 1/4 SW 1/4 of Section 11, T5S, R5W, U.S.B.&M. Duchesne County, Utah.

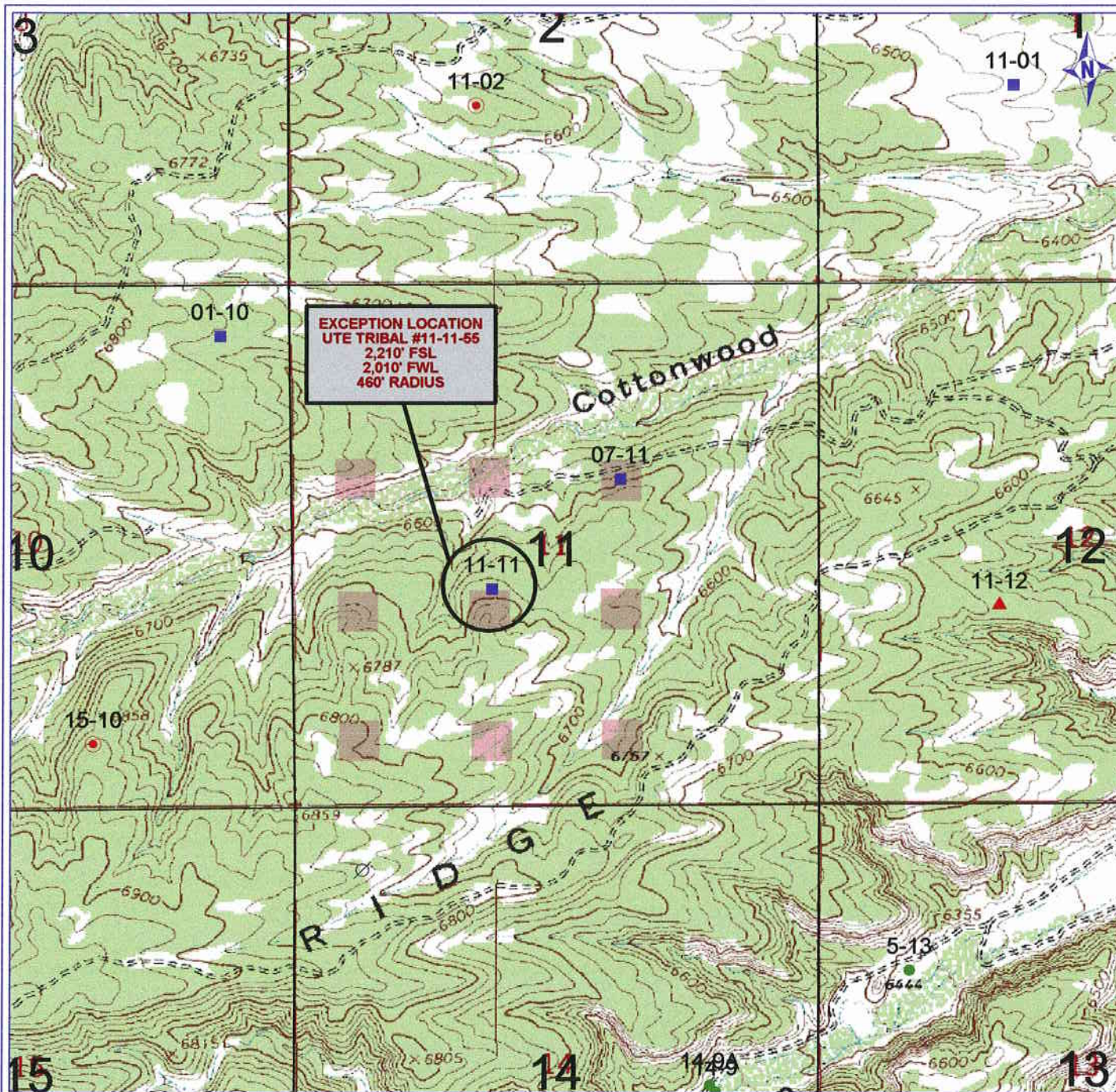
BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.



REGISTERED LAND SURVEYOR
 STATE OF UTAH
 REGISTRATION NO. 161319
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
ROBERT L. FAY
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017			
SCALE 1" = 1000'		DATE SURVEYED: 08-12-04	DATE DRAWN: 08-13-04
PARTY S.H. L.M. D.R.B.		REFERENCES G.L.O. PLAT	
WEATHER WARM		FILE BERRY PETROLEUM COMPANY	



Berry Petroleum Company

Brundage Canyon Project

Ute Tribal #11-11-55

Exception Location Plat

Sec. 11, T5S R5W - Duchesne Co, Utah

WELL SYMBOLS

- ▲ W/O BLM
- W/O Onsite
- Released to Stake and Survey
- ⊗ Abandon Location
- Oil Well
- Plugged & Abandoned Oil Well



February 17, 2005

SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

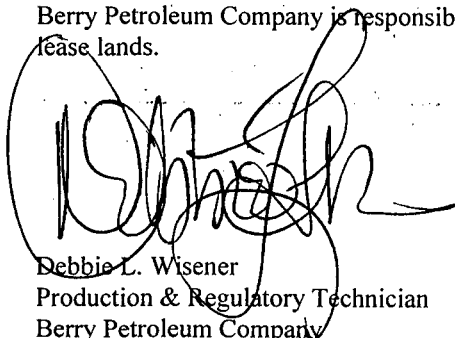
Ute Tribal 11-11-55

NE 1/4, SW 1/4, 2210' FSL 2010' FWL, Section 11, T. 5 S., R. 5 W., U.S.B.&M.

Lease BIA 14-20-H62-4778 (E&D)

Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.



Debbie L. Wisener
Production & Regulatory Technician
Berry Petroleum Company
3846 South HWY 40
Route 2, Box 7735
Roosevelt, Utah 84066
435-722-1325

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AUG 10 2005

DIV. OF OIL, GAS & MINING

BERRY PETROLEUM COMPANY
Ute Tribal 11-11-55
Surface location NE 1/4, SW 1/4, 2210' FSL 2010' FWL, Section 11, T. 5 S., R. 5 W., U.S.B.&M.
Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1,2 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth</u>
Uinta	Surface
Green River	1,468'
Mahogany	2,703'
Tgr3 Marker	3,725'
*Douglas Creek	4,558'
*Castle Peak	5,427'
Uteland Butte Ls.	5,836'
Wasatch	6,119'
TD	6,220'
Base of Moderately Saline Water (less than 10000 ppm)	4,583'

*PROSPECTIVE PAY

3 Pressure Control Equipment

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING
PROCEDURE (SOP VERSION: MARCH 7, 2005).

4 Proposed Casing and Cementing Program

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING
PROCEDURE (SOP VERSION: MARCH 7, 2005).

5 Drilling Fluids Program

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING
PROCEDURE (SOP VERSION: MARCH 7, 2005).

6 Evaluation Program

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING
PROCEDURE (SOP VERSION: MARCH 7, 2005).

Berry Petroleum Company
Drilling Program
Ute Tribal 11-11-55
Duchesne County, Utah
Page Two

7 Abnormal Conditions

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING
PROCEDURE (SOP VERSION: MARCH 7, 2005).

8 Anticipated Starting Dates and Notification of Operations

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING
PROCEDURE (SOP VERSION: MARCH 7, 2005).

9 Other information

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING
PROCEDURE (SOP VERSION: MARCH 7, 2005).

BERRY PETROLEUM COMPANY
Ute Tribal 11-11-55
Surface location NE 1/4, SW 1/4, 2210' FSL 2010' FWL, Section 11, T. 5 S., R. 5 W., U.S.B.&M.
Duchesne County, Utah

ONSHORE ORDER NO. 1

MULTI POINT SURFACE USE & OPERATIONS PLAN

1 Existing Roads

To reach the Berry Petroleum Company well, Ute Tribal 11-11-55 location, in Section 11-T5S-R5W:

Start in Myton, Utah. Proceed west on US Highway 40, 8.6 miles to the Antelope Creek/Sowers Canyon Road at the Bridgeland turnoff. Turn south and proceed southwest 22.7 miles to the Cottonwood Canyon Road (Sec. 7 Compressor Site). Turn north onto CR-25 and proceed north 1.0 miles. Turn west off CR-25 and proceed west 2.6 miles to the Ute Tribal 11-11-55 access road. Turn northeast onto access road and proceed 1.3 miles to the Ute Tribal 11-11-55 location.

The existing oilfield service road may need some surface material to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operation. If repairs are made the operator will secure material from private sources.

Please see the attached map for additional details.

2 Planned Access Road

See Topographic Map "B" for the location of the proposed access road.

3 Location of Existing Wells

See Topographic Map "C" for the location of existing wells within a 1 mile radius.

4 Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

5 Location and Type of Water Supply

Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-11041, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or Myton (Moon) Pit, SE/NE Sec. 27, T3S, R2W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W or from Kenneth V. & Barbara U. Richens source well located in Sec. 34, T3S, R2W, permit # 43-1723 or Brundage Canyon Field produced water or Leo Foy source well located in Sec. 34, T5S, R5W, permit # 43-11324. A water use agreement is also in place with the Ute Tribe.

6 Source of Construction Materials

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

7 Methods of Handling Waste Materials

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

8 Ancillary Facilities

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

9 Wellsite Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

10 Plans for Restoration of the Surface

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005). If an Archaeological Study is preformed, all seed mixture will match Archaeological recommendation.

11 Surface Ownership

Ute Indian Tribe

12 Other information

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

13 Operator's Representative and Certification

A) Representative

NAME: Debbie L. Wisener

ADDRESS: Berry Petroleum Company
3846 South HWY 40
Route 2, Box 7735
Roosevelt, Utah 84066

PHONE: 435-722-1325


All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

August 8, 05
DATE


Debbie L. Wisener
Production & Regulatory Technician
Berry Petroleum Company

APPLICATION FOR GRANT OF CORRIDOR RIGHT-OF-WAY

BERRY PETROLEUM COMPANY, having a resident or principal place of business at Route 3 Box 3020, Roosevelt, Utah, 84066, hereby files an application with the Bureau of Indian Affairs, pursuant to the terms and provisions of the Act of February 5, 1948 (62 Stat. 17; 25 U.S.C. 323), and to the regulations of the Department of the Interior contained in Title 25, Code of Federal Regulations, Part 169, for the grant of a Right-of-Way for the following purposes and reasons:

To construct a Corridor Right-of-Way for the UTE TRIBAL #11-11-55

Across the following described Indian Lands NE 1/4 SW 1/4, S 1/2 SW 1/4 & NW 1/4 SE 1/4 OF SECTION 11, THE NW 1/4 NW 1/4 OF SECTION 14 & THE E 1/2 NE 1/4, SW 1/4 NE 1/4 & S 1/2 NW 1/4 OF SECTION 15, T5S, R5W, U.S.B.&M.

Drill Site = 1.993 Ac.

Corridor R-O-W = 6.789 Ac.
(Access Road & Pipeline)

Total Acreage = 8.782 Acres

4" to 6" SDR-11 POLY PIPELINE

Said Right-of-Way to be approximately 9,857.37' feet in length, 30 feet in width, and 6.789 Acres, and more particularly described and shown on the map of definite location to be attached and made a part hereof.

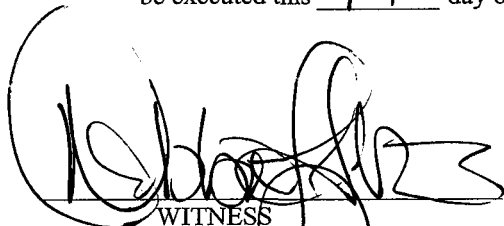
The applicant understands and hereby expressly agrees to the following stipulations:

- (a) To construct and maintain the Right-of-Way in a workmanlike manner.
- (b) To pay promptly all damages and compensation, in addition to the deposit made pursuant to 169.4 determined by the Secretary to be due the landowners and authorized users and occupants of the land on account of the survey, granting, construction and maintenance of the Right-of-Way.
- (c) To indemnify the landowners and authorized users and occupants against any liability for loss of life, personal injury and property damage arising from the construction, maintenance, occupancy or use of the lands by the applicant, his employees, contractors and their employees or subcontractors and their employees.
- (d) To restore the lands as nearly as may be possible to their original condition upon the completion of the construction to the extent compatible with the purpose for which the Right-of-Way was granted.
- (e) To clear and keep clear the lands within the Right-of-Way to the extent compatible with the purpose of the Right-of-Way; and to dispose of all vegetative and other material cut, uprooted, or otherwise accumulated during the construction and maintenance of the project.

- (f) To take soil and resource conservation and protection measures, including weed control, on the land covered by the Right-of-Way.
- (g) To do everything reasonable within its power to prevent and suppress fires on or near the lands to be occupied under the Right-of-Way.
- (h) To build and repair such roads, fences, and trails as may be destroyed or injured by construction work and to build and maintain necessary and suitable crossings for all roads and trails that intersect the works constructed, maintained, or operated under the Right-of-Way.
- (I) That upon revocation or termination of the Right-of-Way, the applicant shall, so far as is reasonably possible, restore the land to its original condition.
- (j) To at all times keep the Secretary informed of its address, and in case of corporations of the address of its principal officers.
- (k) That the applicant will not interfere with the use of the lands by or under the authority of the landowners for any purpose not inconsistent with the primary purpose for which the Right-of-Way is granted.

IN WITNESS THEREOF, BERRY PETROLEUM COMPANY. has caused this instrument to

be executed this 17 day of August, 2004.


WITNESS


WITNESS

BERRY PETROLEUM COMPANY
APPLICANT



Ed Courtright/Production Foreman
Route 3 Box 3020
Roosevelt, Utah 84066
Phone:(435)722-1325

SUPPORTING DOCUMENTS:

- () Written consent of the landowners.
- () Evidence of good faith and financial responsibility.
- (x) \$0 as per the terms of the Exploration and Development Agreement (14-20-H62-4778 Sec. 11) & (14-20-H62-4728 Sec. 14 & 15).
- () State certified copy of corporate charter or articles of corporation.
- () Certified copy of resolution or bylaws of the corporation authorizing the filing of the stipulation
- () State certification that the applicant is authorized to do business in the State where the land is located.
- () Certified copy of the articles of partnership or association.
- (x) Map of definite location.
- () Other:

Berry Petroleum Company,
Ute Tribal #11-11-55 well:
A Cultural Resource Inventory for a well's
access and pipeline reroute,
Uintah-Ouray Ute Reservation,
Duchesne County, Utah

By
Cody C. Newton
and
James A. Truesdale

James A. Truesdale
Principle Investigator

Prepared For
Berry Petroleum Co.
1614 South 2000 West
Roosevelt, Utah
84066

Prepared By
AN INDEPENDENT ARCHAEOLOGIST
P.O.Box 153
Laramie, Wyoming
82073

Utah Project # U-05-AY-520(i)

June 24, 2005

Table of Contents

Table of Contents	i
List of Figures	ii
List of Appendices	ii
Introduction	1
File Search	1
Environment	1
Ute Tribal #11-11-55 Access and Pipeline Reroute	3
Field Methods	4
Results	5
Isolate U-05-AY-520(i)-1	5
Recommendations	6
References Cited	7
Appendix A	8

List of Figures

- Figure 1. Location of the Berry Petroleum Co.'s Ute Tribal #11-11-55 well's access and pipeline reroute and isolate U-05-AY-520(i)-1 on 7.5'/1964 USGS quadrangle map Duchesne SW, Duchesne County, Utah. - - - - - 2

List of Appendices

- Appendix 1. Original AIA Report: Berry Petroleum Company, Ute Tribal #11-11-55 well: A Cultural Resource Inventory for a well pad, its access and pipeline, Uintah-Ouray Ute Reservation, Duchesne County, Utah. (Truesdale 2004). - - - - - 8

Introduction

An Independent Archaeologist (AIA) was contacted by a representative of Berry Petroleum Co., to conduct a cultural resources investigation of the Ute Tribal #11-11-55 well's access and pipeline reroute. The location of the project area is in the NE 1/4 of Section 15, the NW 1/4 of Section 14 and the south 1/2 of section 11 T5S, R5W, Duchesne County, Utah (Figure 1).

The Ute Tribal #11-11-55 well's centerstake (Alternate #1) footage is 2210' FNL, 2010' FWL. The Universal Transverse Mercator (UTM) centroid coordinate for the Ute Tribal #11-11-55 well centerstake is Zone 12, North American Datum (NAD) 83, 5/49/685.66 mE 44/34/552.11 mN \pm 5m.

From an existing oil and gas field service road, the access and pipeline reroutes parallel each other and trend northeast 5500 feet (1676.4 m) to the Ute Tribal #11-11-55 well.

The land surface is administered by the United States, Bureau of Indian Affairs, Phoenix Area Office, Uintah-Ouray Agency, and the Uintah-Ouray Ute tribe, Fort Duchesne, Utah. A total of 12.62 linear acres was surveyed. Fieldwork was authorized through an access permit issued by the Energy and Minerals Resource Division of the Uintah-Ouray Ute tribe. The fieldwork was conducted on June 16, 2005 by AIA archaeologists James Truesdale and Cody Newton. No technicians from the Energy and Minerals Resource Division of the Uintah-Ouray Ute tribe were available to accompany AIA during the fieldwork. All the field notes and maps are located in the AIA office in Laramie, Wyoming.

File Search

A GIS file search was conducted at the Utah Division of State History (UDSH), Antiquities Section, Records Division on June 21, 2005. In addition, AIA's USGS quadrangle Duchesne SW base map was updated from UDSH Records division Duchesne SW base map in November of 2003 and again on February 2, 2004. The UDSH SHPO GIS file search indicated that no previous projects had been done in the project area. Review of the AIA files indicate that one project U-04-AY-810(i,s) had been previously conducted by AIA in 2004. There were no cultural materials were recorded during this survey (Truesdale 2004). This report can be found in Appendix A. No additional projects have been conducted or cultural resources were recorded in the immediate area.

Environment

Physiographically, the project is located in the Uinta Basin, approximately 8 miles southwest of Duchesne, Utah. The Uinta Basin is structurally the lowest part of the Colorado Plateau

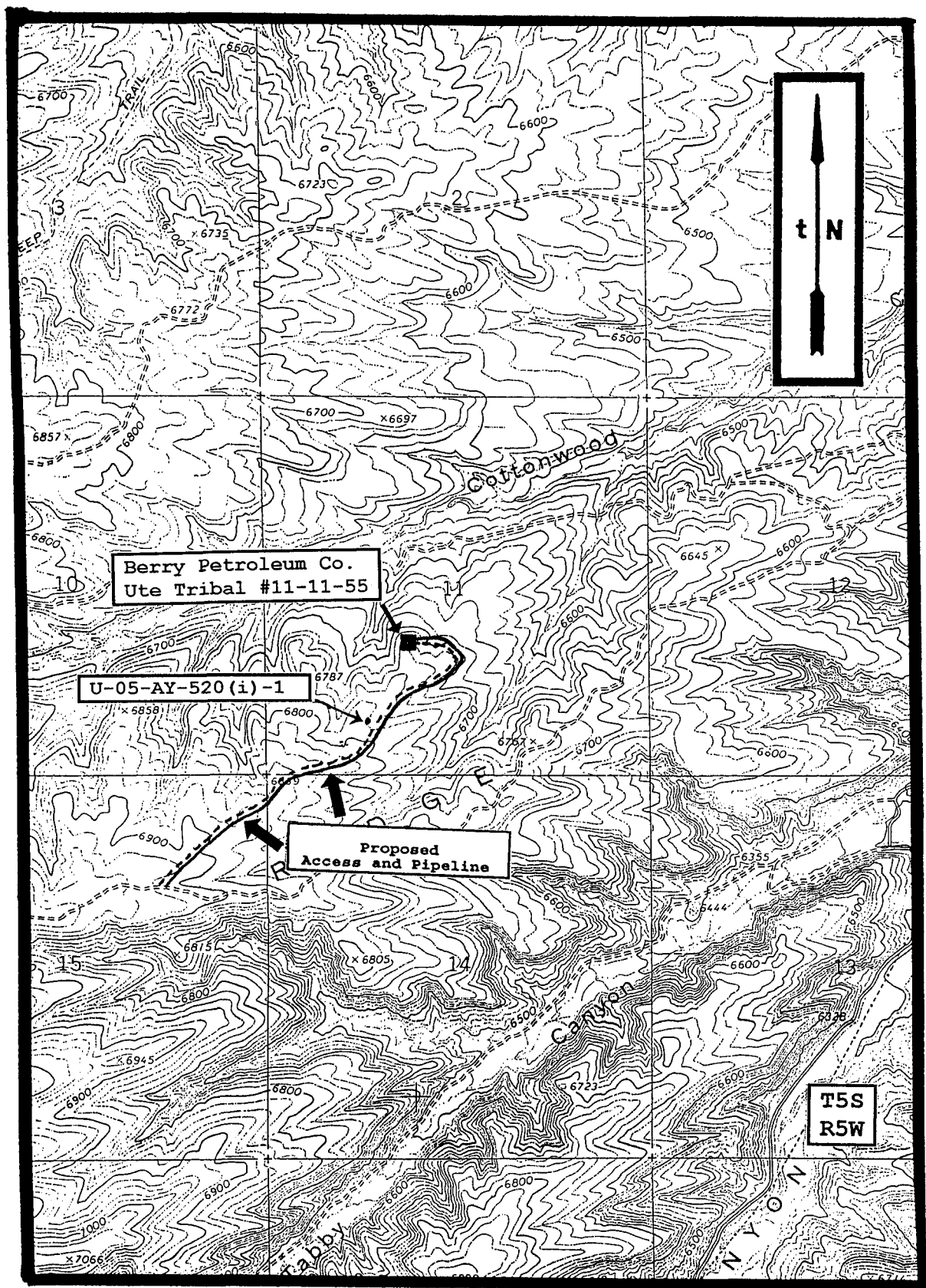


Figure 1. Location of the Berry Petroleum Co.'s Ute Tribal #11-11-55 well's access and pipeline reroute and isolate U-05-AY-520(i)-1 on 7.5'/1964 USGS quadrangle map Duchesne SW, Duchesne County, Utah.

geographical province (Thornbury 1965:425). The Uinta Basin is a large, relatively flat, bowl shaped, east-west asymmetrical syncline near the base of the Uinta Mountains (Stokes 1986:231). The topography is characteristic of sloping surfaces that incline northward and are mainly dip slopes on the harder layers of Green River and Uinta Formations. The terrain is characterized as having steep ridges and/or buttes of Uintah Formation sandstones and clays dissected by seasonal drainages and washes with wide flat alluvial plains. The basin contains a thick section of more than 9000 feet (2743.9 m) of early Tertiary rocks (Childs 1950). These rocks are mainly Paleocene and Eocene in age and consist of sandstone, clay and shale lacustrine, fluviatile, and deltaic continental deposits, most famous of which are the lacustrine Green River Beds.

The project area is located on a large broad southwest to northeast trending ridge known as Cottonwood Ridge. Cottonwood Ridge is located between Tabby Canyon to the south and Cottonwood Canyon to the north. Portions of the desert hardpan and bedrock in the project area are covered with aeolian sand that may reach a depth of over 50 to 100 centimeters in areas. Tabby Canyon drainage trends northeast approximately 2 miles to Sowers Canyon which trends east 7 miles to Antelope Creek and then 10 miles north to the Duchesne River.

Vegetation in the project area is characteristic of a Pinon/Juniper community. Species observed in the project area include; Pinyon pine (Pinus Edulis), juniper (Juniperus Osteosperma), curl-leaf mountain mahogany (Cercocarpus ledifolius), shadscale (Atriplex confertifolia), sand sage, (Artemesia filifolia), saltbush (Atriplex nuttallii), rabbitbrush (Chrysothamnus viscidiflorus), winterfat (Eurotia lanata), greasewood (Sarcobatus baileyi), Indian ricegrass (Oryzopsis hymenoides), desert needlegrass (Stipa speciosa), wild buckwheat (Eriogonum ovalifolium), silky lupine (Lupinus sericeus), desert globemallow (Bromus tectorum), sky rocket (Gilia aggregata), Tansy leaved evening primrose (Oenothera tanacetifolia), Rydberg's Penstemon (Penstemon rydbergi), Stemless Hymenoxys (Hymenoxys acaulis), Sego Lily (Calochortus nuttallii), peppergrass (Lepidium perfoliatum), Russian thistle (Salsola kali), Simpson's Hedgehog cactus (Pediocactus simpsonii) and prickly pear cactus (Opuntia spp.).

Ute Tribal #11-11-55 Access and Pipeline Reroute

The Berry Petroleum Co. Ute Tribal #11-11-55 well is situated on a relatively flat bench along the northern slope of a large low southwest to northeast trending ridge (Figure 1).

From an existing oil and gas field service road, the access and pipeline reroute parallel each other and trend 5500 feet

(1676.4 m) northeast to the Ute Tribal #11-11-55 well pad. The access and pipeline follow along the top of a large flat southwest to northeast trending ridge that is part of Cottonwood Ridge out onto a ridge finger. The access and pipeline then drops down onto the eastern side slope of the ridge finger and runs around the north end of the ridge finger to the well pad. Sediments along the access and pipeline consist of shallow (<5 cm), poorly sorted, loosely compacted, tan to light brown, sandy clay loam colluvium mixed with small to large sized flat angular pieces of Uinta formation sandstones, clay and shales. Exposures of sandstone, clay and shale bedrock can be found eroding from the ridge's talus slopes. Vegetation along the access and pipeline is dominated by Pinyon and juniper trees with an understory of mountain mahogany, low sage, yucca and prickly pear cactus. The elevation along the access and pipeline reroute is around 6800 feet (2072.6 m) AMSL.

The surrounding landscape exhibits relatively thick ledges of sandstone. The surrounding vegetation is dominated by a Pinyon/juniper community with an understory of mountain mahogany, low sagebrush, yucca, bunchgrasses along the hill and ridge slopes, and low sagebrush community in the ridge top flats and open parks.

Field Methods

A total of 12.62 linear acres were surveyed for the access and pipeline reroute. The survey was accomplished by walking transects parallel to each other for the access and pipeline corridors. Each of these linear corridors is 5500 feet (1676.4 m) long and 100 feet (30.4 m) wide, 6.31 acres.

Geologic landforms (rockshelters, alcoves, ridge tops and saddles) and areas of subsurface exposure (ant hills, blowouts, rodent holes and burrow, eroding slopes and cutbanks) were examined with special care in order to locate cultural resources (sites, isolates) and possibly help assess a site's sedimentary integrity and potential for the presence and/or absence of buried intact cultural deposits. The entire surface area of ridge tops was covered. All exposures of sandstone cliff faces, alcoves or rockshelter, and talus slopes were surveyed.

When cultural materials are discovered, a more thorough survey of the immediate vicinity is conducted in order to locate any associated artifacts and to determine the horizontal extent (surface area) of the site. If no other artifacts are located during the search then the initial artifact was recorded as an isolated find. At times, isolated formal tools (typical end scrapers, projectile points) were drawn and measured. The isolate was then described and its location plotted on a U.S.G.S. topographic map and UTM coordinates are recorded.

When sites are found an Intermountain Antiquities Computer System (IMACS) form was used to record the site. At all sites, selected topographic features, site boundaries, stone tools and cultural features (hearths, foundations, trash dumps and trails) are mapped. Sites were mapped with a Brunton compass and pacing off distances from a mapping station (datum). All debitage is inventoried using standard recording techniques (Truesdale et al 1995:7) according to material type, basic flake type, and so on. Selected (mostly complete) stone tools and projectile points are drawn and measured. All features (rockart panel(s), hearths, foundations, trash dumps and trails) are measured and described, while selected features are either drawn or photographed.

Site location data is recorded by a GARMIN Global Positioning System (GPS III Plus) and/or an E-Trex GPS. Site elevation and Universal Transverse Mercator (UTM) grid data, its Estimated Position Error (EPE) and Dilution of Precision (DOP) were recorded. Using the GPS data, the site location was then placed on a USGS 7.5' quadrangle map.

Results

A total of 12.62 linear acres were surveyed for cultural resources within and around the Berry Petroleum Co. Ute Tribal #11-11-55 access and pipeline reroute. One isolate (U-05-AY-520(i)-1) was recorded during the proposed well pad survey. No additional historic and/or prehistoric cultural resources (sites, isolates) were located during the survey.

Modern trash (plastic soda pop, oil and antifreeze bottles, clear, green, and brown bottle glass, foam insulation and sanitary food cans) can be found throughout the Brundage Canyon, Nutters Canyon, Sowers Canyon and Antelope Canyon oil and gas fields, especially along the service roads.

Isolate

Isolate: U-05-AY-520(i)-1

Location: NW/SW/NW/SE/SW 1/4 of Section 11, T5S, R5W (Figure 1)

UTM Coordinate: Zone 12, NAD 83, 05/49/436.61 44/34/043.22mN \pm 5m

Setting: Isolate U-05-AY-520(i)-1 is located on a small flat bordered to the south by a low outcrop of sandstone (Figure 1). Sediments on and surrounding the isolate are shallow (<5 cm) and consist of poorly sorted, loosely compacted, sandy clay loam mixed with tiny to small angular pieces of sandstone, clay and shale. The isolate is virtually situated on exposed and eroding sandstone, clay and shale bedrock. Vegetation consists of

Pinyon/juniper trees with an understory of mountain mahogany, big sagebrush, budsage, yucca, bunchgrasses and prickly pear cactus. The elevation is 6784.78 feet (2068 m) AMSL.

Description: Isolate U-05-AY-520(i)-1 is a collectors pile containing eight (n=8) pieces of chipped stone debitage. The debitage is represented by two (n=2) primary, two (n=2) secondary, one (n=1) tertiary flakes and three (n=3) pieces of shatter. All are made of a tan to brown banded chert or a gray chert.

No additional prehistoric artifacts were recorded in association with the isolate. Sediments consist of shallow colluvium. Observation of eroding slopes and cutbanks indicate that the possibility of buried and intact cultural materials associated with the isolate is low. The isolate is considered to be non-significant.

Recommendations

A total of 12.62 linear acres were surveyed for cultural resources within and around the Berry Petroleum Co. Ute Tribal #11-11-55 access and pipeline reroute. One isolate (U-05-AY-520(i)-1) was recorded. No additional cultural resources (sites, isolates) were recorded during the survey.

The isolate is situated along the western side of the access corridor. The isolate is non-significant. The isolate is located over 50 feet (15.2 m) west of the access corridor. The isolate will not be impacted by the subsequent construction of the Ute Tribal #11-11-55 well's access and pipeline reroute.

Sediments on the well pad's access and pipeline corridor are shallow (<5 cm). Therefore, the possibility of buried and intact cultural materials located along the access and pipeline reroute is low. Thus, no additional archaeological work is necessary and clearance is recommended for the construction of the Ute Tribal #11-11-55 well pad's access and pipeline reroute.

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Truesdale, James A.

- 2004 Berry Petroleum Company, Ute Tribal #11-11-55 well: A Cultural Resource Inventory for a well pad, its access and pipeline, Uintah-Ouray Ute Reservation, Duchesne County, Utah. Prepared for Berry Petroleum Co. by AIA. Manuscript on file at the AIA office in Laramie, Wyoming.

Truesdale, James A., Kathleen E Hiatt, and Clifford Duncan

- 1995 Cultural Resource Inventory of the Ouray Gravel Pit Location, Uintah-Ouray Ute Reservation, Uintah County, Utah. Report prepared for U & W Construction, Ft. Duchesne, Utah by AIA, Laramie, Wyoming.

APPENDIX A

Original AIA Report

Berry Petroleum Company,
Ute Tribal #11-11-55 well:
A Cultural Resource Inventory for a well pad,
its access and pipeline,
Uintah-Ouray Ute Reservation
Duchesne County, Utah.
(Truesdale 2004)

Berry Petroleum Company,
Ute Tribal #11-11-55 well:
A Cultural Resource Inventory for a well pad,
its access and pipeline,
Uintah-Ouray Ute Reservation,
Duchesne County, Utah

By
James A. Truesdale

James A. Truesdale
Principle Investigator

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Prepared By
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82073

Utah Project # U-04-AY-810(i,s)

September 26, 2004

Table of Contents

Table of Contents	i
List of Figures	ii
Introduction	1
File Search	1
Environment	3
Ute Tribal #11-11-55-	3
Field Methods	6
Results	7
Recommendations	7
References Cited	8

List of Figures

- Figure 1. Location of the Berry Petroleum Co. proposed Ute Tribal #11-11-55 well, its access and pipeline 7.5'/1964' USGS quadrangle map (photo inspected 1978) Duchesne SW, Duchesne County, Utah. - - - - - 2
- Figure 2. View to east at the proposed Ute Tribal #11-11-55 centerstake and well pad area. - - - - - 4
- Figure 3. Overhead view at the colluvial sandy clay loam sediments on and surrounding the proposed Ute Tribal #11-11-55 centerstake and well pad area. - - - - - 4
- Figure 4. View of exposed and eroding sandstone, clay and shale tablets and slabs along the Ute Tribal #11-11-55 well's proposed access and pipeline.- - - - - 5

Introduction

An Independent Archaeologist (AIA) was contacted by a representative of Berry Petroleum Co., to conduct a cultural resources investigation of the proposed Ute Tribal #11-11-55 well, its access and pipeline. The location of the project area is in the NE/SW 1/4 of Section 11, T5S, R5W, Duchesne County, Utah (Figure 1).

The proposed Ute Tribal #11-11-55 well's centerstake Alternate #1 footage is 2210' FSL, 2010' FWL. The Universal Transverse Mercator (UTN) coordinate for the proposed Ute Tribal #11-11-55 well centerstake is Zone 12, North American Datum (NAD) 83, 05/49/685.66 mE 44/34/552.11 mN ± 5 m.

From an existing oil and gas field road, the proposed access and pipeline parallel each other and trend along an existing two track road west 2700 feet (823.2 m) to the proposed well pad (Figure 1).

The proposed Ute Tribal #11-11-55 well and 1700 feet (518.2 m) of its access and pipeline located in the S 1/2 of Section 11, T5S R5W is administered by the Bureau of Indian Affairs, Phoenix Area Office, Uintah-Ouray Agency and the Uintah-Ouray Ute Tribe. Approximately 1000 feet (304.8 m) of the access and pipeline is located in the N 1/2 of Section 11, T5S R5W which the surface is administered by the Utah Division of Wildlife Resources (DWR) and the minerals by the United States, Bureau of Indian Affairs, Phoenix Area Office, Uintah-Ouray Agency, and the Uintah-Ouray Ute tribe, Fort Duchesne, Utah.

Therefore 4.58 linear acres is administered by the DWR and 17.8 acres (10 block and 7.8 linear) are administered by the US DOI BIA and the Ute tribe. Overall, a total of 22.38 acres (10 block, and 12.38 linear) was surveyed. Fieldwork was authorized through an access permit issued by the Energy and Minerals Resource Division of the Uintah-Ouray Ute tribe. The field work was conducted on September 11, 2004 by AIA archaeologist James Truesdale, and accompanied by Kermit Wopsok (technician, Energy and Minerals Resource Division, Uintah-Ouray Ute tribe). All the field notes and maps are located in the AIA office in Laramie, Wyoming.

File Search

A GIS file search was conducted at the Utah Division of State History (UDSH), Antiquities Section, Records Division on August 27, 2004. In addition, AIA's USGS quadrangle Duchesne SE and Duchesne SW base maps were updated from UDSH Records division Duchesne SE and Duchesne SW base maps in November of 2003 and again on February 2, 2004. No additional projects have been conducted and/or cultural resources (sites, isolates) previously recorded in or

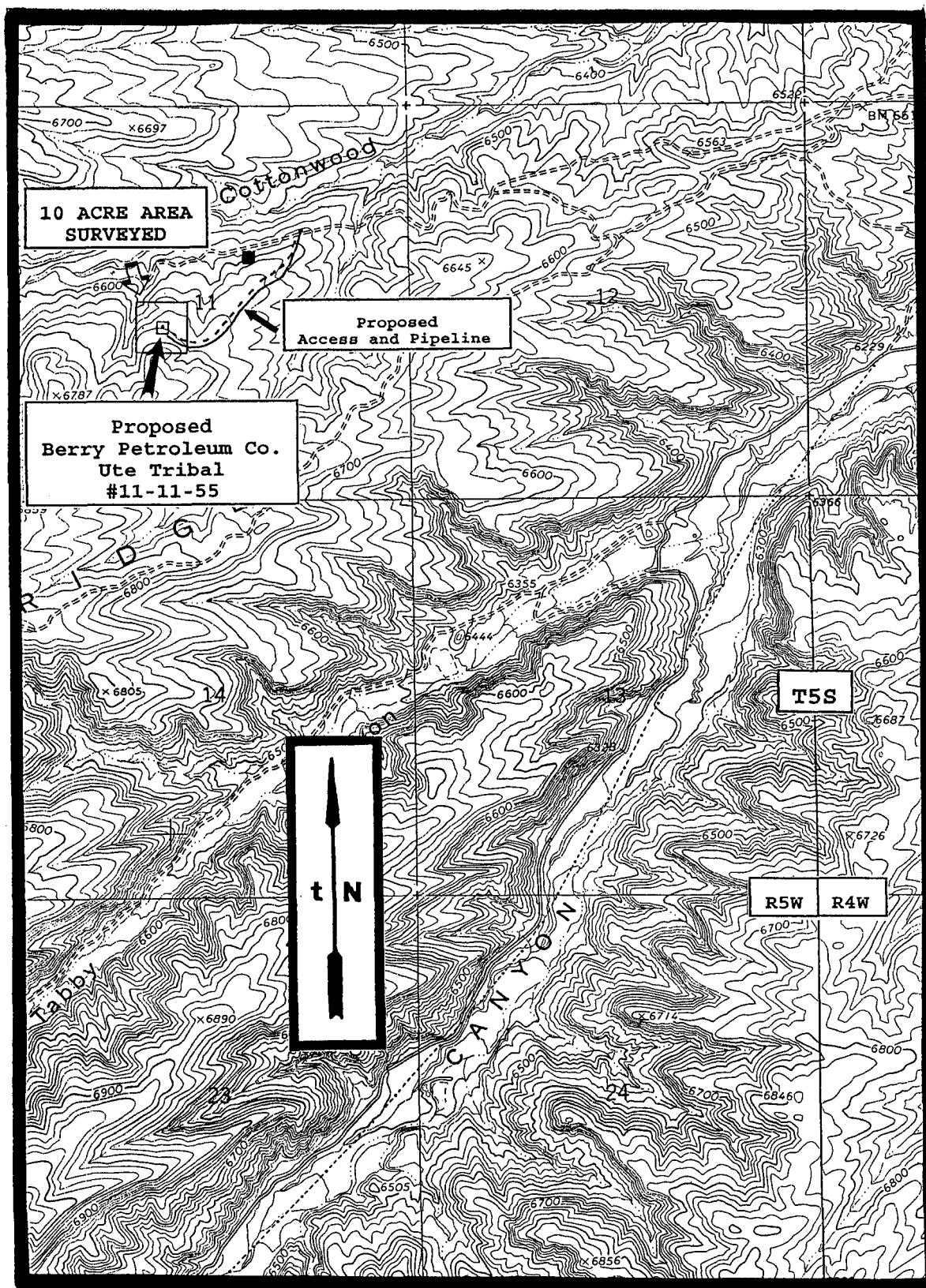


Figure 1. Location of the Berry Petroleum Co. proposed Ute Tribal #11-11-55 well, its access and pipeline on 7.5'/1964 USGS quadrangle map Duchesne SW, Duchesne County, Utah.

adjacent to the project area.

Environment

Physiographically, the project is located in the Uinta Basin, approximately 25 miles southwest of Myton, Utah. The Uinta Basin is structurally the lowest part of the Colorado Plateau geographical province (Thornbury 1965:425). The Uinta Basin is a large, relatively flat, bowl shaped, east-west asymmetrical syncline near the base of the Uinta Mountains (Stokes 1986:231). The topography is characteristic of sloping surfaces which incline northward and are mainly dip slopes on the harder layers of Green River and Uinta Formations. The terrain is characterized as having steep ridges and/or buttes of Uintah Formation sandstones and clays dissected by seasonal drainages and washes with wide flat alluvial plains. The basin contains a thick section of more than 9000 feet (2743.9 m) of early Tertiary rocks (Childs 1950). These rocks are mainly Paleocene and Eocene in age and consist of sandstone, clay and shale lacustrine, fluvial, and deltaic continental deposits, most famous of which are the lacustrine Green River Beds.

The project area is on Cottonwood Ridge. Cottonwood Ridge is a large southwest-northeast trending ridge system that is located 3/4 mile north of confluence between Tabby and Sowers Canyon. Portions of the desert hardpan and bedrock in the project area are covered with aeolian sand which may reach a depth of over 50 to 100 centimeters in areas. Tabby and Sowers Canyon trend northeast 5 miles to Antelope Creek and then 10 miles north to the Duchesne River.

Vegetation in the project area is characteristic of a Pinon/Juniper community. Species observed in the project area include; Pinyon pine (Pinus Edulis), juniper (Juniperus Osteosperma), curl-leaf mountain mahogany (Cercocarpus ledifolius), shadscale (Atriplex confertifolia), sand sage, (Artemesia filifolia), saltbush (Atriplex nuttallii), rabbitbrush (Chrysothamnus viscidiflorus), winterfat (Eurotia lanata), greasewood (Sarcobatus baileyi), Indian ricegrass (Oryzopsis hymenoides), desert needlegrass (Stipa speciosa), wild buckwheat, (Eriogonum ovvalifolium), silky lupine (Lupinus sericeus), desert globemallow (Bromus tectorum), sky rocket (Gilia aggregata), peppergrass (Lepidium perfoliatum), Russian thistle (Salsola kali), and prickly pear cactus (Opuntia spp.).

Ute Tribal #11-11-55

The immediate proposed Berry Petroleum Co. Ute Tribal #11-11-55 well is situated on a relatively flat bench along the northern slope of a large low southwest-northeast trending ridge (Figure 2). The ridge is part of a much larger ridge system on Cottonwood Ridge between Cottonwood Canyon 1500 feet (457.3 m) to the north and



Figure 2. View to east at the proposed Ute Tribal #11-11-55 centerstake and well pad area.



Figure 3. Overhead view of colluvial sandy clay loam sediments on and surrounding the proposed Ute Tribal #11-11-55 centerstake and well pad area.

Tabby Canyon 1 1/2 mile to the south. The vegetation on the well location consists of a thick Pinyon/juniper forest with a understory of mountain mahogany, low sage, yucca, prickly pear cactus and bunchgrasses. Sediments are colluvial in nature. The sediments consist of shallow (<5 cm), poorly sorted, loosely compacted, tan to light brown sandy clay loam mixed with residual small to medium sized angular pieces of Uintah formation sandstone, clays and shales (Figure 3). The elevation is 6668.24 feet (2033 m) AMSL.

From a existing oil and gas field service road, the access and pipeline trend 2700 feet (823.2 m) southwest to the proposed well pad (Figure 1). The access and pipeline follow along the relatively flat top of a large southwest-northeast trending ridge.

Sediments along the access and pipeline are colluvial in nature. These colluvial deposits consist of shallow (<5 to 15 cm), poorly sorted, loosely compacted, sandy clay loam colluvium mixed with eroding Uinta formation sandstones, clay and shales. Exposed and eroding tablets and slabs of sandstone, clay and shales can be found along the entire proposed access and pipeline corridor (Figure 4).

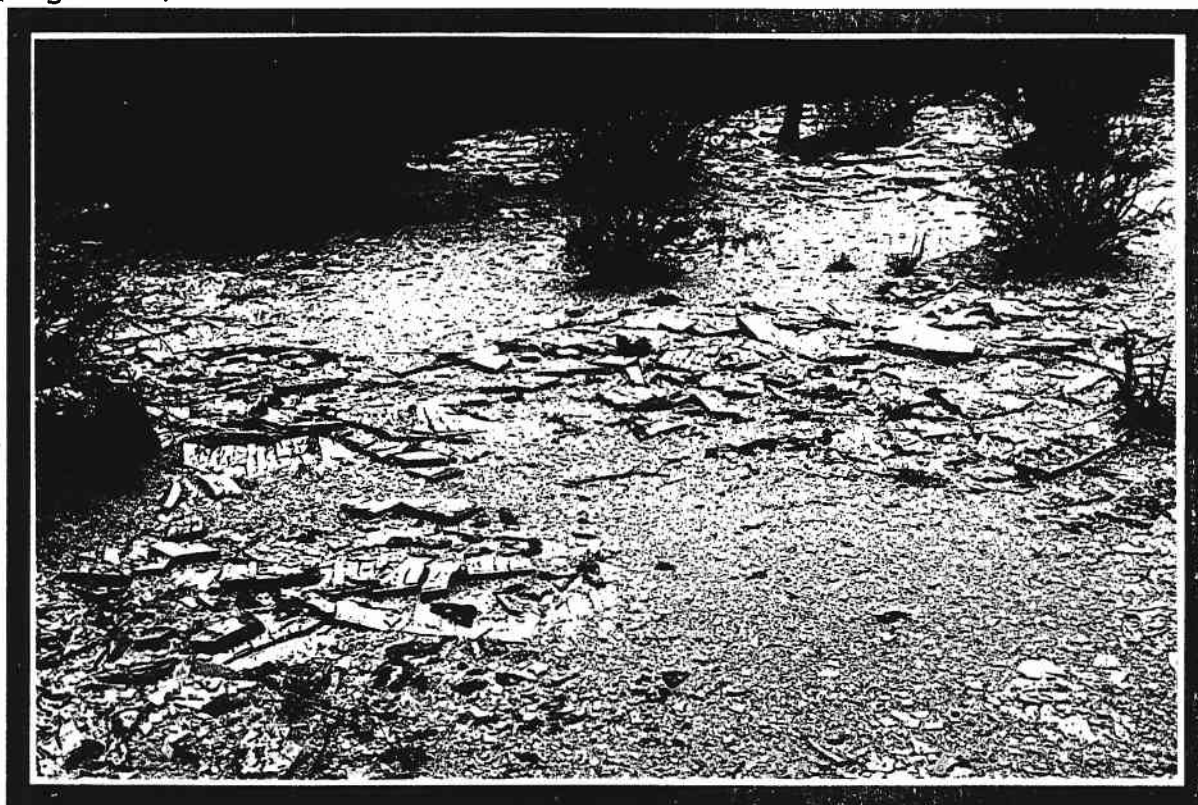


Figure 4. View of exposed and eroding tablets and slabs of sandstone, clay and shale along the proposed Ute Tribal #11-11-55 well's access and pipeline.

Vegetation along the access and pipeline is dominated by thick stands of Pinyon and juniper trees with a understory of

mountain mahogany, low sage, yucca, bunchgrasses (wheatgrass, Indian rice-grass, cheatgrass), hedgehog and prickly pear cactus. A portion of the access and pipeline crosses over several small low ridges that are covered with a low sagebrush, saltbush, bunchgrasses and prickly pear cactus.

The surrounding hills and ridges exhibit relatively thick ledges of sandstone. The surrounding area vegetation is characteristic of a Pinyon/juniper community. Pinyon and juniper with a understory of mountain mahogany, low sagebrush, yucca, bunchgrasses along the hill and ridge slopes, and low sagebrush community in the ridge top flats and open parks.

Field Methods

A total of 10 acres was surveyed around the centerstake of the proposed well location to allow for relocation of the pad if necessary. The survey was accomplished by walking transects spaced no more than 15 meters apart. The proposed access and pipeline parallel each other. Each of these corridors surveyed is 2700 feet (823.2 m) long and 100 feet (30.4 m) wide, 6.19 acres. Therefore, 12.38 linear acres was surveyed.

Geologic landforms (rockshelters, alcoves, ridge tops and saddles) and areas of subsurface exposure (ant hills, blowouts, rodent holes and burrow, eroding slopes and cutbanks) were examined with special care in order to locate cultural resources (sites, isolates) and possibly help assess a sites sedimentary integrity and potential for the presence and/or absence of buried intact cultural deposits. The entire surface area of ridge tops were covered. All exposures of sandstone cliff faces, alcoves or rockshelter, and talus slopes were surveyed.

When cultural materials are discovered, a more thorough survey of the immediate vicinity is conducted in order to locate any associated artifacts and to determine the horizontal extent (surface area) of the site. If no other artifacts are located during the search then the initial artifact was recorded as an isolated find. At times, isolated formal tools (typical end scrapers, projectile points) were drawn and measured. The isolate was then described and its location plotted on a U.S.G.S. topographic map and UTM coordinates are recorded.

When sites are found a Intermountain Antiquities Computer System (IMACS) form was used to record the site. At all sites, selected topographic features, site boundaries, stone tools and cultural features (hearths, foundations, trash dumps and trails) are mapped. Sites were mapped with a Brunton compass and pacing off distances from a mapping station (datum). All debitage is inventoried using standard recording techniques (Truesdale 1995 et al 1995:7) according to material type, basic flake type, and so on.

Selected (mostly complete) stone tools and projectile points are drawn and measured. All features (rockart panel(s), hearths, foundations, trash dumps and trails), are measured and described, while selected features are either drawn or photographed.

Site location data is recorded by a GARMIN Global Positioning System (GPS III Plus) and/or a E-Trex GPS. Site elevation and Universal Transverse Mercator (UTM) grid data, its Estimated Position Error (EPE) and Dilution of Precision (DOP) were recorded. Using the GPS data, the site location was then placed on a USGS 7.5' quadrangle map.

Results

A total of 22.38 acres (10 block, 12.38 linear) were surveyed for cultural resources within and around the proposed Berry Petroleum Co. Ute Tribal #11-11-55 and along its access and pipeline. No cultural materials were recorded on or surrounding the proposed Ute Tribal #11-11-55 well or along its proposed access and pipeline.

Modern trash (plastic soda pop, oil and antifreeze bottles, clear, green, and brown bottle glass, foam insulation and sanitary food cans) can be found throughout the Cottonwood Ridge oil and gas field and along its service roads.

Recommendations

A total of 22.38 acres (10 block, 12.38 linear) were surveyed for cultural resources within and around the proposed Berry Petroleum Co. Ute Tribal #11-11-55 and along its access and pipeline. No cultural resources (sites, isolates) were recorded on or surrounding the proposed Ute Tribal #11-11-55 well or along its proposed access and pipeline.

Modern trash (plastic soda pop, oil and antifreeze bottles, clear, green, and brown bottle glass, foam insulation and sanitary food cans) can be found throughout the Cottonwood Ridge oil and gas field and along its service roads.

No additional cultural resources (sites, isolates) were recorded during the survey. Sediments on the proposed well pad and along its access and pipeline are shallow (<5 cm). Therefore, the possibility of buried and intact cultural materials located on the proposed well pad or along its, access and pipeline is low. Thus, no additional archaeological work is necessary and clearance is recommended for the construction of the proposed Ute Tribal #11-11-55 well pad, its access and pipeline.

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BERRY PETROLEUM COMPANY

UTE TRIBAL #11-11-55

LOCATED IN DUCHESNE COUNTY, UTAH

SECTION 11, T5S, R5W, U.S.B.&M.

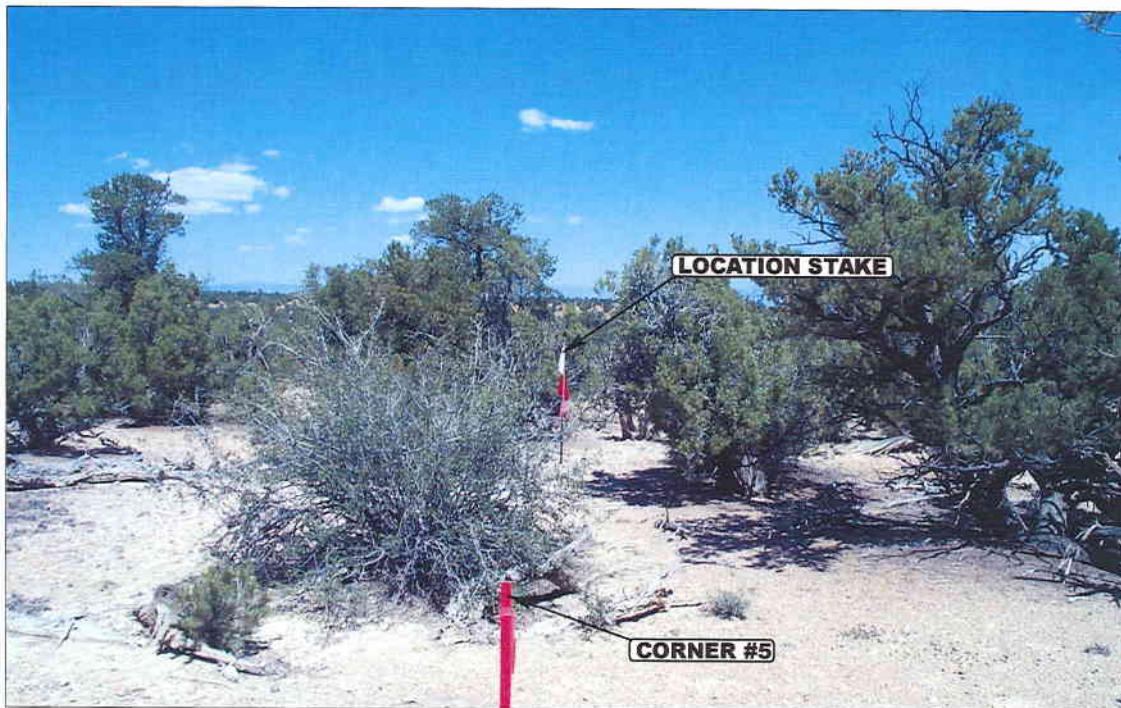


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY

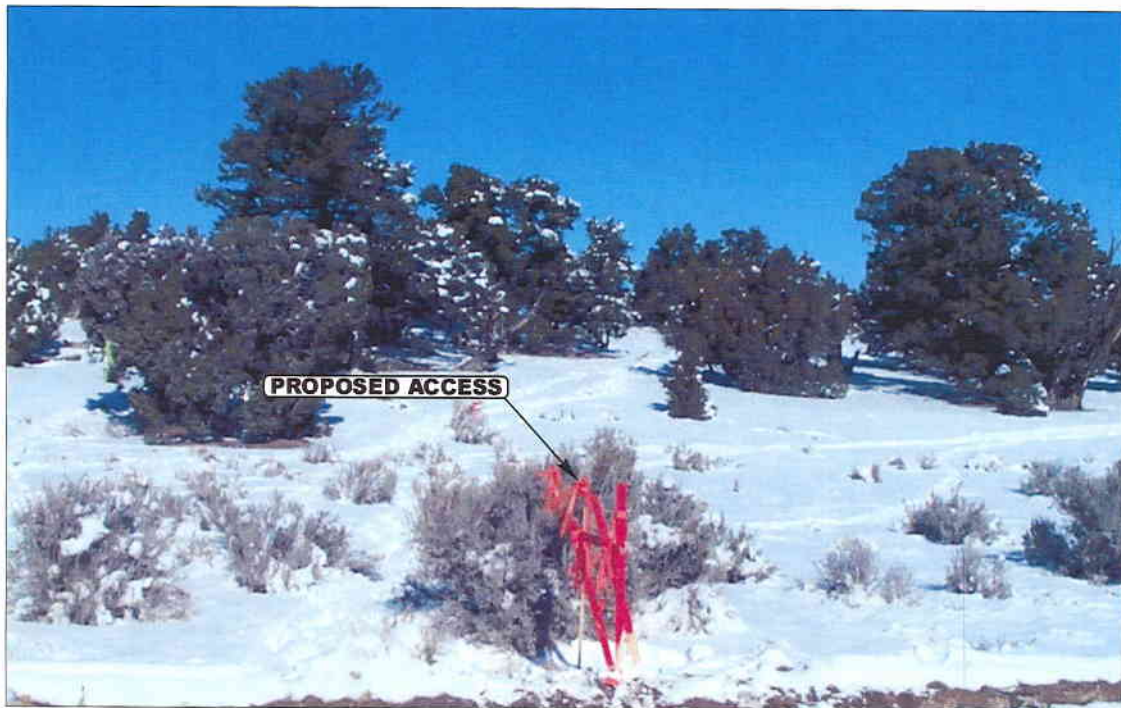


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

8 20 04
MONTH DAY YEAR

PHOTO

TAKEN BY: S.H.

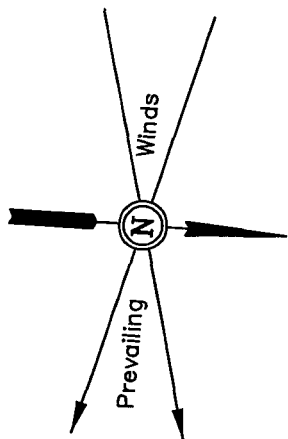
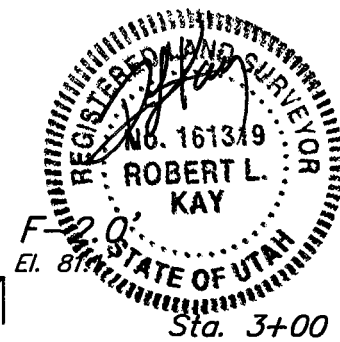
DRAWN BY: K.G.

REV: 01-04-05 L.K.

BERRY PETROLEUM COMPANY

LOCATION LAYOUT FOR

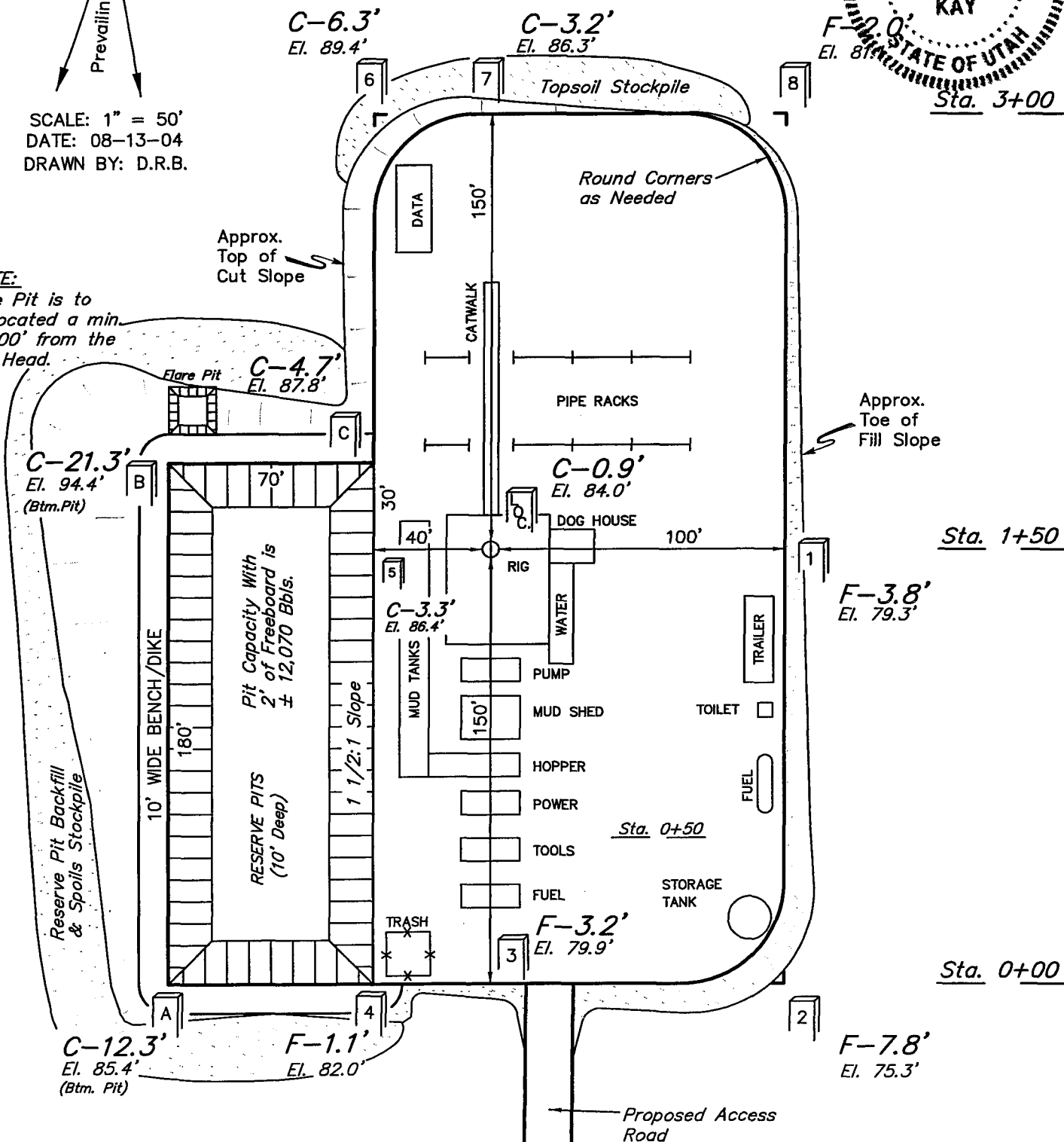
UTE TRIBAL #11-11-55
SECTION 11, T5S, R5W, U.S.B.&M.
2210' FSL 2010' FWL



SCALE: 1" = 50'
DATE: 08-13-04
DRAWN BY: D.R.B.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 6684.0'
Elev. Graded Ground at Location Stake = 6683.1'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

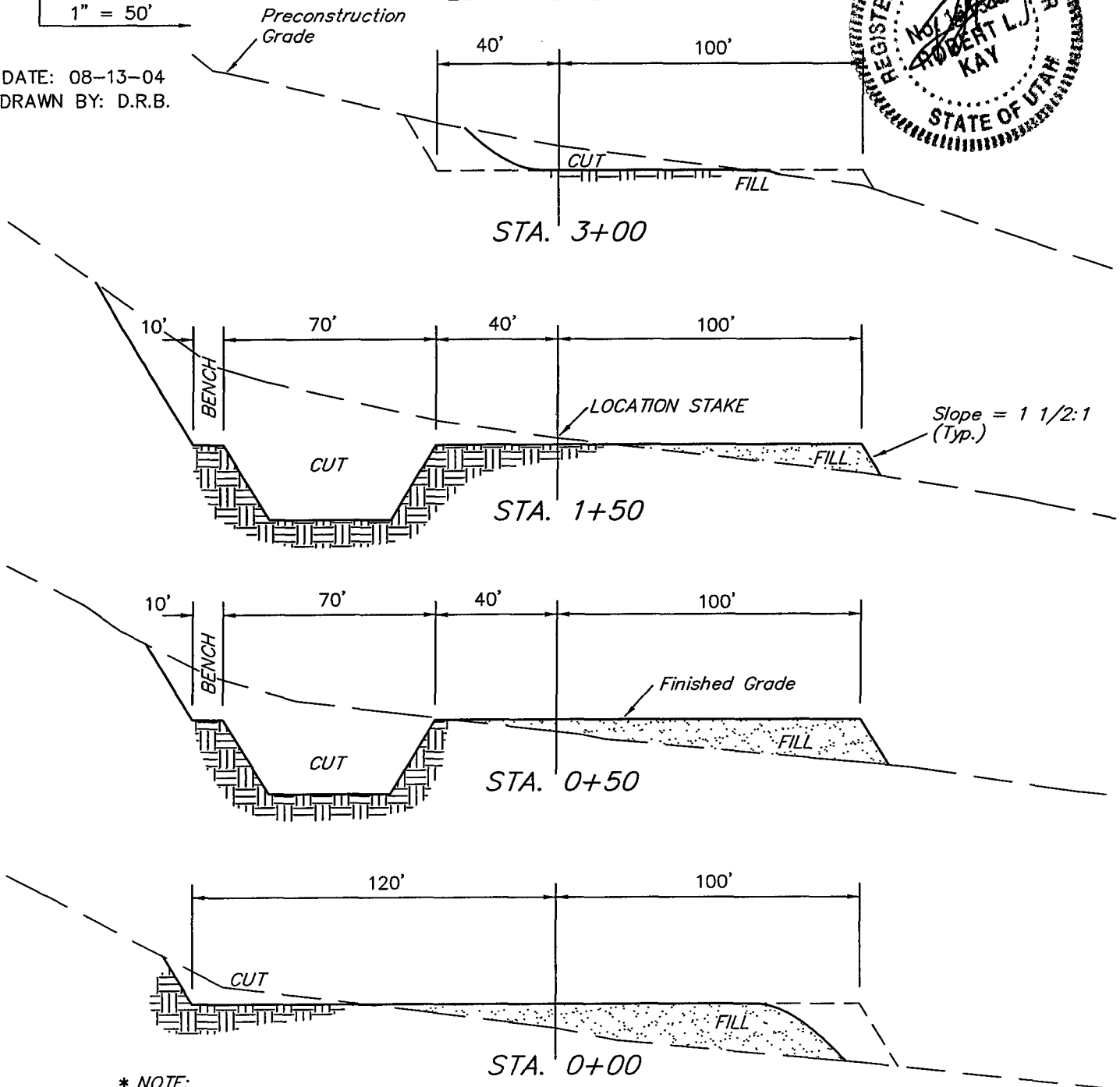
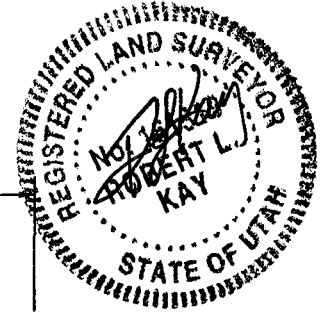
BERRY PETROLEUM COMPANY

TYPICAL CROSS SECTIONS FOR

UTE TRIBAL #11-11-55
SECTION 11, T5S, R5W, U.S.B.&M.
2210' FSL 2010' FWL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 08-13-04
DRAWN BY: D.R.B.



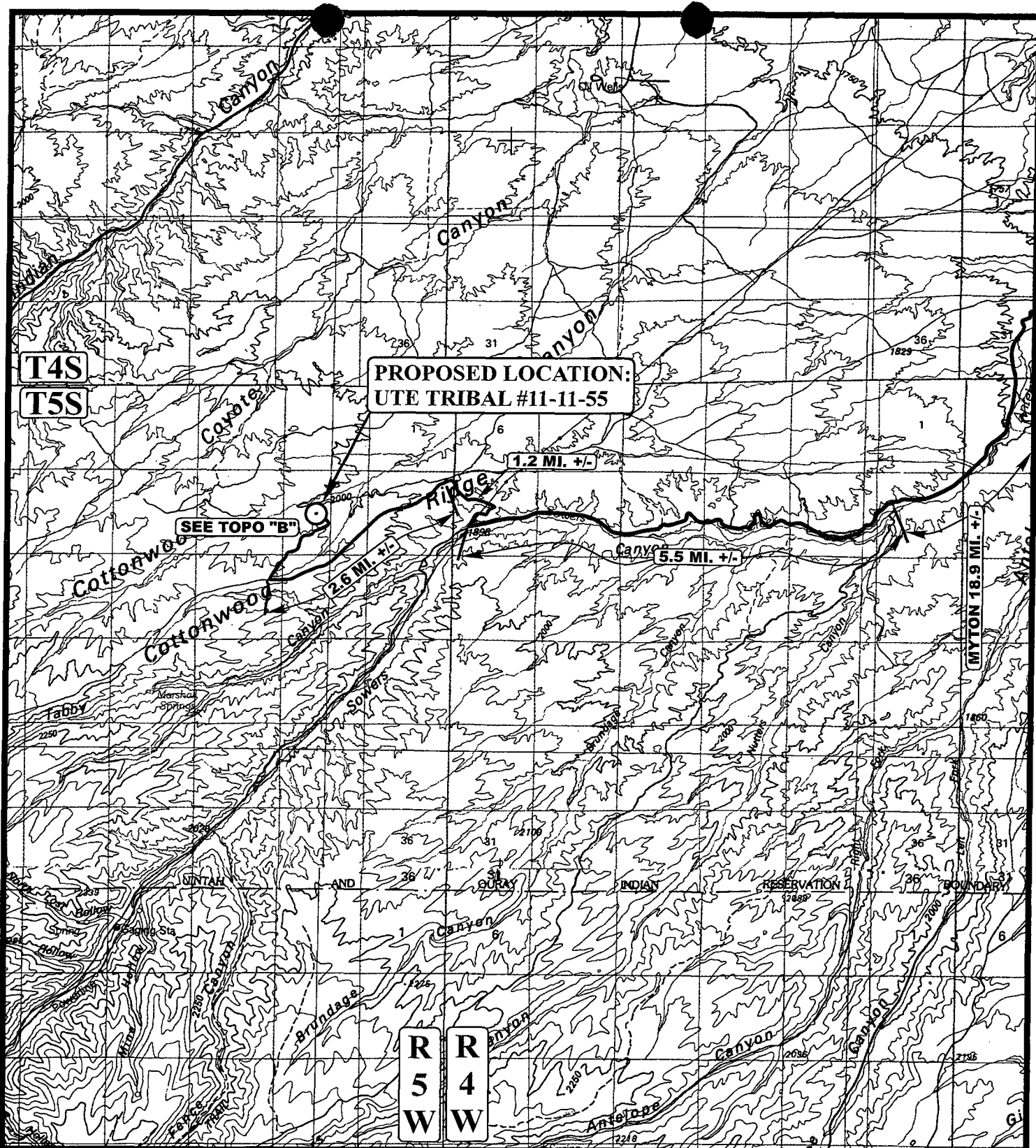
* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 2,650 Cu. Yds.
Remaining Location	= 7,420 Cu. Yds.
TOTAL CUT	= 10,070 CU.YDS.
FILL	= 3,950 CU.YDS.

EXCESS MATERIAL	= 6,120 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,350 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 1,770 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION



BERRY PETROLEUM COMPANY

UTE TRIBAL #11-11-55
SECTION 11, T5S, R5W, U.S.B.&M.
2210' FSL 2010' FWL



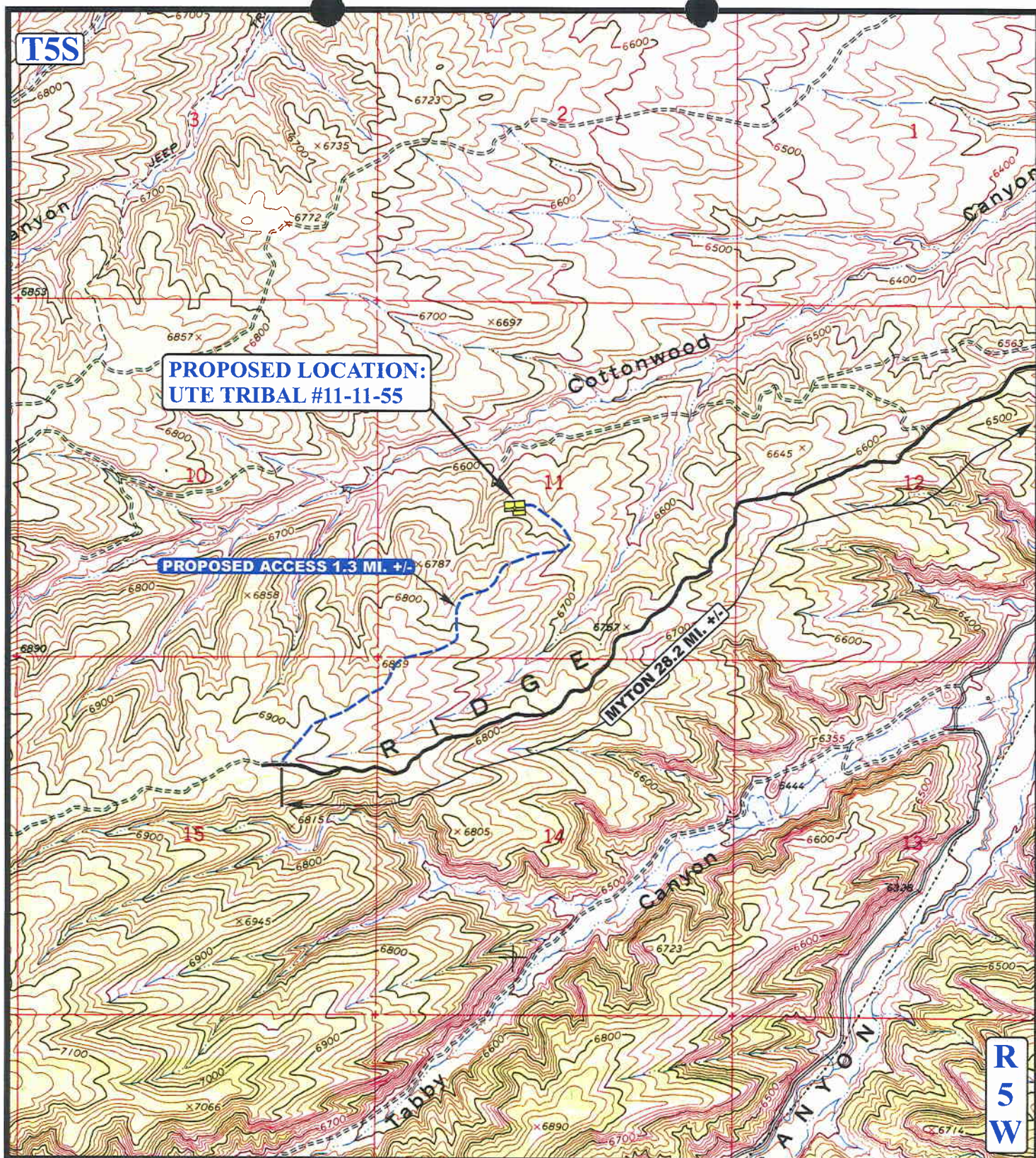
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

8 2004
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: K.G. REV: 01-04-05 L.K.





LEGEND:

--- PROPOSED ACCESS ROAD
--- EXISTING ROAD

BERRY PETROLEUM COMPANY

UTE TRIBAL #11-11-55
 SECTION 11, T5S, R5W, U.S.B.&M.
 2210' FSL 2010' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

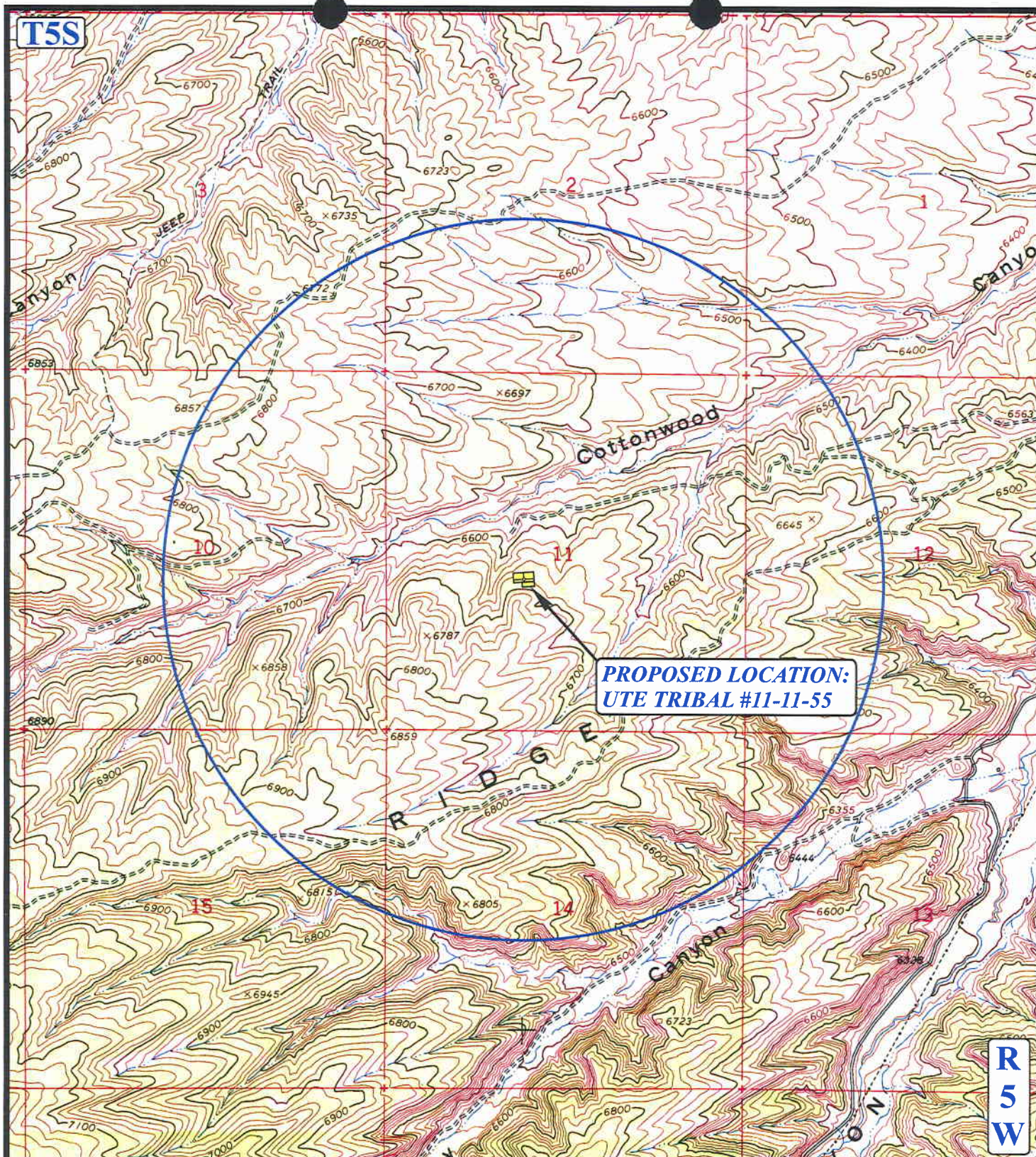


TOPOGRAPHIC
MAP

8 **2004**
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REV: 01-04-05 L.K.

B
 TOPO



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

BERRY PETROLEUM COMPANY

UTE TRIBAL #11-11-55
 SECTION 11, T5S, R5W, U.S.B.&M.
 2210' FSL 2010' FWL



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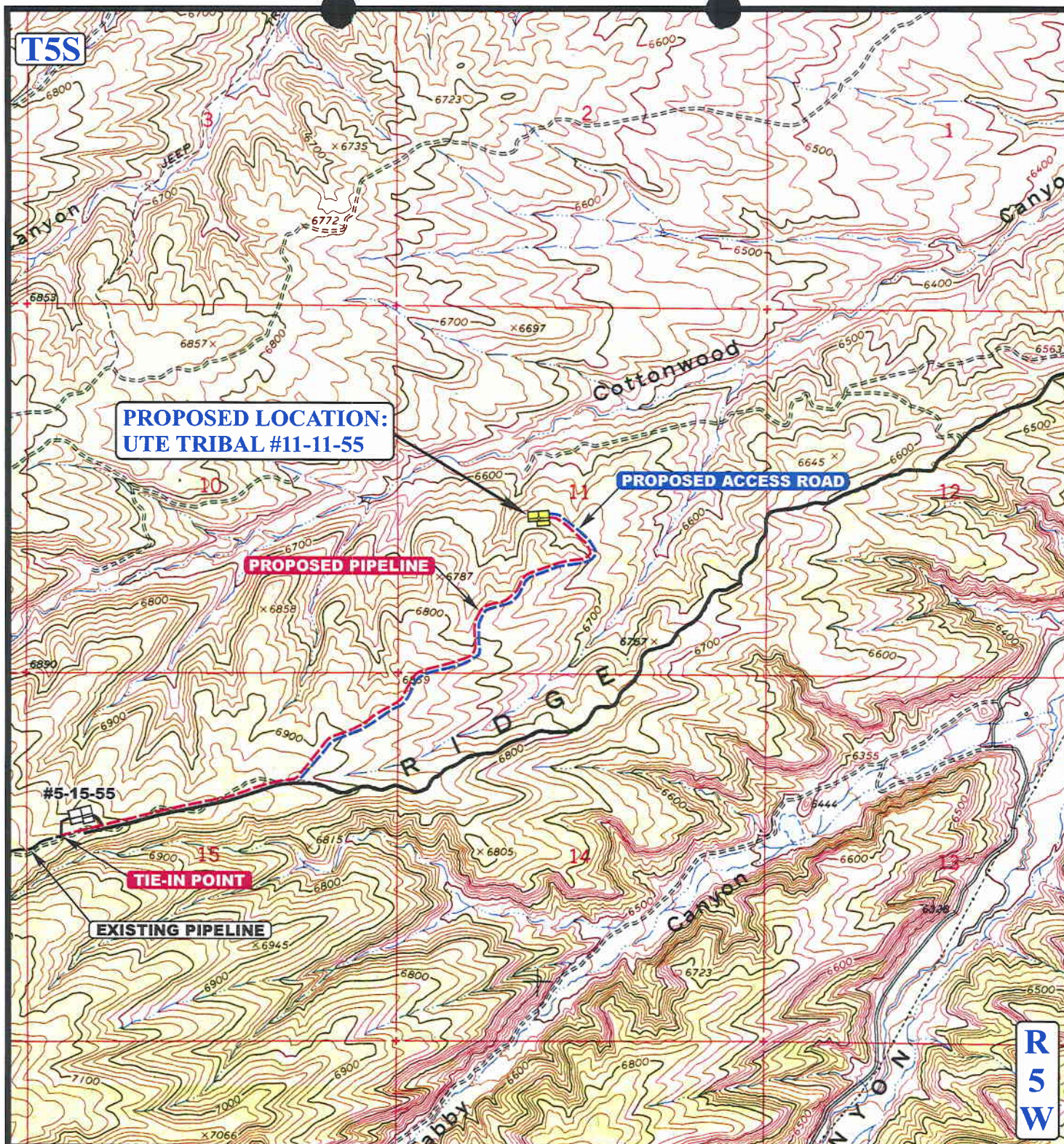


TOPOGRAPHIC
 MAP

8 20 04
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REV: 01-04-05 L.K.





APPROXIMATE TOTAL PIPELINE DISTANCE = 9860' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE



BERRY PETROLEUM COMPANY

UTE TRIBAL #11-11-55
SECTION 11, T5S, R5W, U.S.B.&M.
2210' FSL 2010' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

8 **2004**
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REV: 01-04-05 L.K.

D
TOPO

TOTAL CORRIDOR RIGHT-OF-WAY ON UTE TRIBAL LANDS

TOTAL LENGTH OF RIGHT-OF-WAY IS 9857.37' OR 1.867 MILES. WIDTH OF RIGHT-OF-WAY IS 30' (15' PERPENDICULAR ON EACH SIDE OF THE CENTERLINE). CONTAINS 6.789 ACRES MORE OR LESS.

ENGINEER'S AFFIDAVIT

STATE OF UTAH }
COUNTY OF UTAH }

ROBERT L. KAY, BEING FIRST DULY SWORN DEPOSES AND STATES THAT HE IS THE REGISTERED LAND SURVEYOR, FOR BERRY PETROLEUM COMPANY, THAT THESE SURVEYS WERE MADE BY HIM (OR UNDER HIS SUPERVISION); THAT HE HAS EXAMINED THE FIELD NOTES OF THE SURVEYS OF THE DAMAGE AREA AND CORRIDOR RIGHT-OF-WAY AS DESCRIBED AND SHOWN ON THIS MAP, THAT THIS MAP WAS PREPARED UNDER HIS DIRECTION AND SAID FIELD NOTES; AND THAT SAID RIGHT-OF-WAY, 1.867 MILES IN LENGTH BEGINNING AND ENDING AS SHOWN ON THIS MAP IS ACCURATELY REPRESENTED.

ACKNOWLEDGEMENT

SUBSCRIBED AND SWORN BEFORE ME THIS 4 DAY OF Jan 2005.

MY COMMISSION EXPIRES Aug 17 2006.

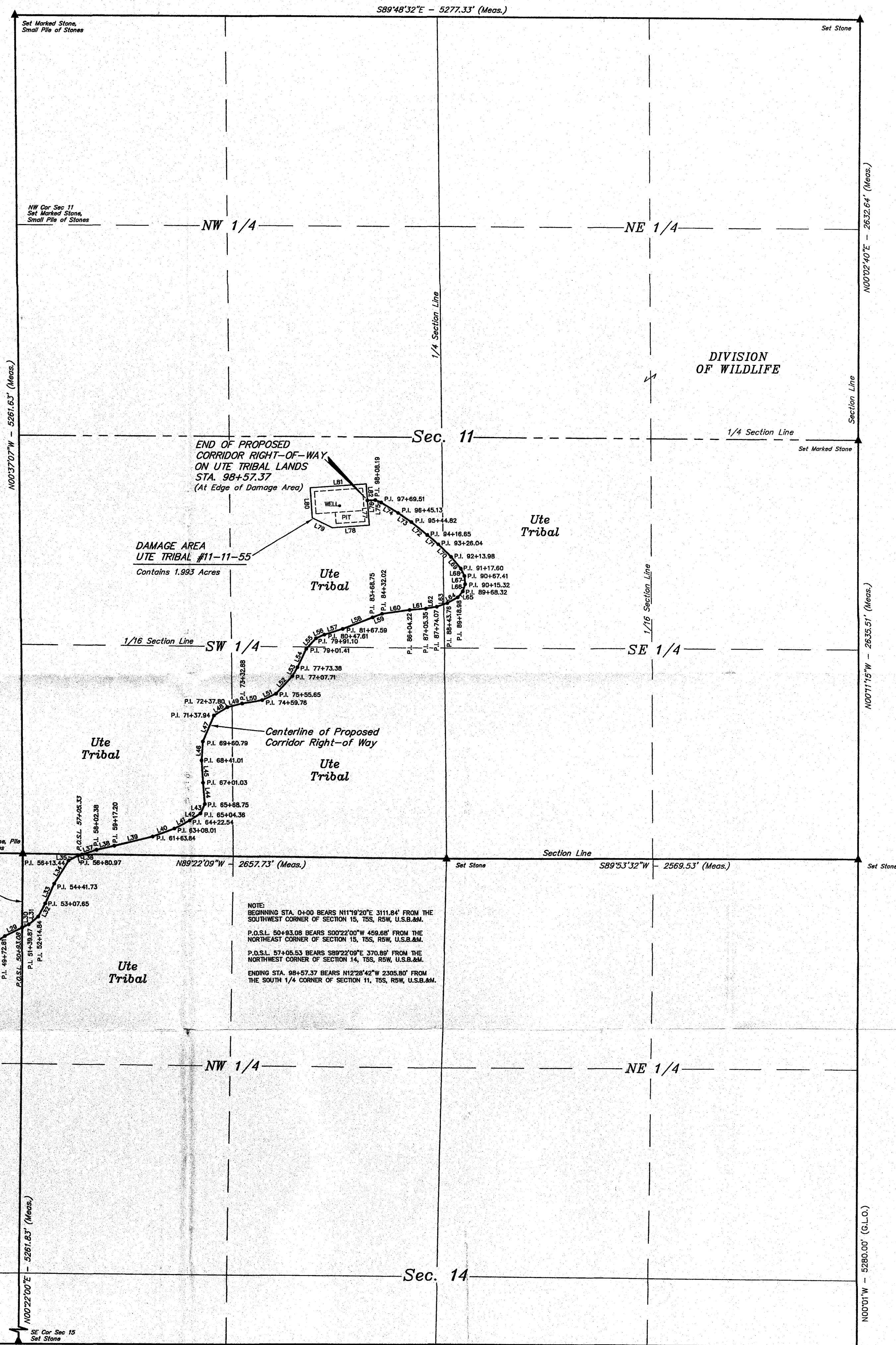
APPLICANT'S CERTIFICATE

I, ED COURTHRIGHT, DO HEREBY CERTIFY THAT I AM THE AGENT FOR BERRY PETROLEUM COMPANY, HEREINAFTER DESIGNATED THE APPLICANT; THAT ROBERT L. KAY WHO SUBSCRIBED TO THE FOREGOING AFFIDAVIT, IS EMPLOYED BY THE APPLICANT AS A LAND SURVEYOR AND THAT HE WAS DIRECTED BY THE APPLICANT TO SURVEY THE LOCATION OF THIS DAMAGE AREA AND CORRIDOR RIGHT-OF-WAY, 1.867 MILES IN LENGTH BEGINNING AT STA. 0+00.00 AND ENDING AT STA. 98+57.37, THAT SAID DAMAGE AREA AND CORRIDOR RIGHT-OF-WAY ARE ACCURATELY REPRESENTED ON THIS MAP; THAT SUCH SURVEY AS REPRESENTED ON THIS MAP HAS BEEN ADOPTED BY THE APPLICANT AS THE DEFINITE LOCATION OF THE RIGHT-OF-WAY THEREBY SHOWN; AND THAT THE MAP HAS BEEN PREPARED TO BE FILED WITH THE SECRETARY OF THE INTERIOR OR HIS DULY AUTHORIZED REPRESENTATIVE AS PART OF THE APPLICATION FOR SAID RIGHT-OF-WAY TO BE GRANTED THE APPLICANT, ITS SUCCESSORS AND ASSIGNS, WITH THE RIGHT TO CONSTRUCT, MAINTAIN, AND REPAIR IMPROVEMENTS, THEREON AND THEREOVER, FOR SUCH PURPOSES, AND WITH THE FURTHER RIGHT IN THE APPLICANT, ITS SUCCESSORS AND ASSIGNS TO TRANSFER THIS RIGHT-OF-WAY BY ASSIGNMENT, GRANT, OR OTHERWISE.

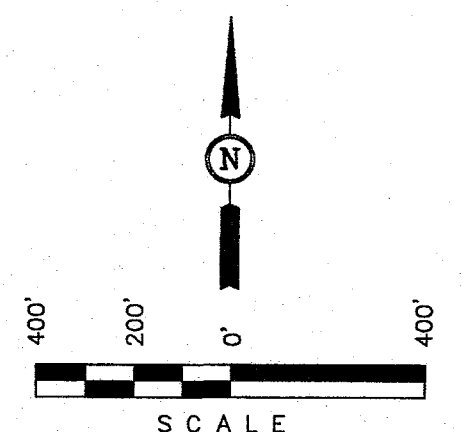
ED Courthright
APPLICANT

PRODUCTION SUPERVISOR
TITLE

LINE	BEARING	LENGTH
L1	N79°49'00"E	168.33'
L2	N78°33'04"E	143.59'
L3	N82°22'45"E	245.10'
L4	N81°38'04"E	160.21'
L5	N77°42'02"E	171.21'
L6	N74°28'37"E	196.67'
L7	N75°39'23"E	135.40'
L8	N79°09'23"E	245.78'
L9	N79°45'23"E	345.32'
L10	N78°06'35"E	241.41'
L11	N75°25'42"E	155.30'
L12	N72°23'12"E	276.04'
L13	N72°53'39"E	138.99'
L14	N73°05'47"E	218.52'
L15	N72°28'13"E	176.67'
L16	N67°19'32"E	218.82'
L17	N68°28'35"E	30.18'
L18	N11°10'41"E	69.32'
L19	N34°44'52"E	134.98'
L20	N41°03'11"E	139.63'
L21	N40°02'54"E	221.18'
L22	N40°50'57"E	107.79'
L23	N36°09'12"E	53.39'
L24	N52°07'45"E	68.91'
L25	N69°58'05"E	173.17'
L26	N67°48'59"E	264.98'
L27	N57°08'32"E	243.12'
L28	N54°44'18"E	228.80'
L29	N64°08'11"E	120.27'
L30	N64°08'11"E	46.79'
L31	N50°48'21"E	74.97'
L32	N28°35'46"E	92.81'
L33	N24°28'02"E	134.08'
L34	N31°49'06"E	171.71'
L35	N62°17'22"E	67.53'
L36	N72°21'07"E	24.38'
L37	N73°22'10"E	97.08'
L38	N77°02'44"E	114.82'
L39	N76°17'13"E	246.64'
L40	N69°39'54"E	144.17'
L41	N63°33'01"E	114.53'
L42	N58°06'03"E	81.82'
L43	N24°15'08"E	64.39'
L44	N04°58'52"W	132.28'
L45	N03°54'36"W	139.98'
L46	N03°24'12"E	119.78'
L47	N22°40'52"E	171.15'
L48	N57°33'27"E	99.86'
L49	N75°46'39"E	95.08'
L50	N80°47'44"E	126.88'
L51	N64°37'58"E	95.89'
L52	N42°23'41"E	152.06'
L53	N28°03'11"E	65.67'
L54	N24°31'24"E	128.03'
L55	N42°31'42"E	69.69'
L56	N66°02'07"E	55.51'
L57	N72°29'12"E	119.98'
L58	N68°53'19"E	201.16'
L59	N68°42'32"E	63.27'
L60	N81°49'02"E	172.20'
L61	N85°09'48"E	101.13'
L62	N80°53'09"E	68.72'
L63	N70°37'36"E	69.69'
L64	N60°56'37"E	75.22'
L65	N30°44'07"E	49.34'
L66	N17°38'27"E	47.00'
L67	N05°18'49"W	52.09'
L68	N25°53'48"W	50.19'
L69	N40°04'42"W	96.38'
L70	N45°17'54"W	112.06'
L71	N49°08'17"W	90.61'
L72	N50°45'41"W	128.17'
L73	N63°14'48"W	100.31'
L74	N59°09'54"W	124.38'
L75	N67°58'34"W	38.68'
L76	S87°30'21"W	49.18'
L77	S04°11'55"E	155.99'
L78	S85°48'05"W	230.00'
L79	N63°56'32"E	138.92'
L80	N04°11'55"E	190.00'
L81	N85°48'05"E	350.00'
L82	S04°11'55"E	104.01'



BERRY PETROLEUM COMPANY
LOCATION DAMAGE AREA & CORRIDOR RIGHT-OF-WAY ON UTE TRIBAL LANDS
(For UTE TRIBAL #11-11-55)
LOCATED IN SECTIONS 11, 14 & 15, T5S, R5W, U.S.B.&M. DUCHESNE COUNTY, UTAH



CORRIDOR RIGHT-OF-WAY DESCRIPTION ON UTE TRIBAL PROPERTY

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SW 1/4 NW 1/4 OF SECTION 15, T5S, R5W, U.S.B.&M. WHICH BEARS N11°19'20"E 3111.84' FROM THE SOUTHWEST CORNER OF SAID SECTION 15, THENCE N79°49'00"E 168.33'; THENCE N78°33'04"E 143.59'; THENCE N82°22'45"E 245.10'; THENCE N81°38'04"E 160.21'; THENCE N77°42'02"E 171.21'; THENCE N74°28'37"E 196.67'; THENCE N75°39'23"E 135.40'; THENCE N79°09'23"E 245.78'; THENCE N78°06'35"E 241.41'; THENCE N75°25'42"E 155.30'; THENCE N72°23'12"E 276.04'; THENCE N72°53'39"E 138.99'; THENCE N73°05'47"E 218.52'; THENCE N77°28'13"E 176.67'; THENCE N87°19'32"E 218.82'; THENCE N68°28'35"E 30.18'; THENCE N11°10'41"E 69.32'; THENCE N34°44'52"E 134.98'; THENCE N41°03'11"E 139.63'; THENCE N40°02'54"E 221.18'; THENCE N40°50'57"E 107.79'; THENCE N36°09'12"E 53.39'; THENCE N52°07'45"E 68.91'; THENCE N69°58'05"E 173.17'; THENCE N67°48'59"E 264.98'; THENCE N57°08'32"E 243.12'; THENCE N54°44'18"E 228.80'; THENCE N64°08'11"E 120.27' TO A POINT ON THE EAST LINE OF THE NE 1/4 NE 1/4 OF SECTION 15, WHICH BEARS S00°22'00"W 459.68' FROM THE NORTHEAST CORNER OF SAID SECTION 15, THENCE N64°08'11"E 46.79'; THENCE N50°48'21"E 74.97'; THENCE N28°35'46"E 92.81'; THENCE N42°28'02"E 134.08'; THENCE N31°49'06"E 171.71'; THENCE N62°17'22"E 67.53'; THENCE N73°22'10"E 97.08'; THENCE N77°02'44"E 114.82'; THENCE N76°17'13"E 246.64'; THENCE N69°39'54"E 144.17'; THENCE N63°33'01"E 114.53'; THENCE N58°06'03"E 81.82'; THENCE N24°15'08"E 64.39'; THENCE N04°58'52"W 132.28'; THENCE N03°54'36"W 139.98'; THENCE N03°24'31"E 119.78'; THENCE N22°40'52"E 177.15'; THENCE N57°33'27"E 99.86'; THENCE N75°46'39"E 95.08'; THENCE N80°47'44"E 126.88'; THENCE N64°37'58"E 95.89'; THENCE N42°23'41"E 152.06'; THENCE N28°03'11"E 65.67'; THENCE N24°31'24"E 128.03'; THENCE N42°31'42"E 69.69'; THENCE N66°02'07"E 55.51'; THENCE N72°29'12"E 119.98'; THENCE N68°53'19"E 201.16'; THENCE N68°42'32"E 63.27'; THENCE N81°49'02"E 172.20'; THENCE N85°09'48"E 101.13'; THENCE N80°53'09"E 68.72'; THENCE N70°37'36"E 69.69'; THENCE N60°56'37"E 75.22'; THENCE N30°44'07"E 49.34'; THENCE N17°38'27"E 47.00'; THENCE N05°18'49"W 52.09'; THENCE N25°53'48"W 50.19'; THENCE N40°04'42"W 96.38'; THENCE N45°17'54"W 112.06'; THENCE N49°08'17"W 90.61'; THENCE N50°45'41"W 128.17'; THENCE N63°14'48"W 100.31'; THENCE N59°09'54"W 124.38'; THENCE N67°58'34"W 38.68'; THENCE S87°30'21"W 49.18' TO A POINT IN THE NE 1/4 SW 1/4 OF SECTION 11, T5S, R5W, U.S.B.&M. WHICH BEARS N12°28'42"W 2305.80' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 11, THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 1.993 ACRES MORE OR LESS.

DAMAGE AREA DESCRIPTION

BEGINNING AT A POINT IN THE NE 1/4 SW 1/4 OF SECTION 11, T5S, R5W, U.S.B.&M. WHICH BEARS N12°28'42"W 2305.80' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 11, THENCE S04°11'55"E 155.99'; THENCE S85°48'05"W 230.00'; THENCE N63°56'32"E 138.92'; THENCE N04°11'55"E 190.00'; THENCE N85°48'05"E 350.00'; THENCE S04°11'55"E 104.01' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 1.993 ACRES MORE OR LESS.

RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	RODS
UTE TRIBAL	9857.37'	6.789	597.42

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

▲ = SECTION CORNERS LOCATED.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. KAY
REGISTERED LAND SURVEYOR
STATE OF UTAH
No. 101319

Revised: 12-02-04 D.R.B.

UTAH ENGINEERING		UTAH SURVEYING	
85 SOUTH - 200 EAST • (435) 789-1017		VERNAL, UTAH - 84078	
SCALE	1" = 400'	DATE	08-13-04
PARTY	S.H. L.M. D.R.B.	REFERENCES	G.L.O. PLAT
WEATHER	WARM	FILE	2 2 7 6 9

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/10/2005

API NO. ASSIGNED: 43-013-32873

WELL NAME: UTE TRIBAL 11-11-55

OPERATOR: BERRY PETROLEUM COMPANY (N2480)

CONTACT: DEBBIE WISENER

PHONE NUMBER: 435-722-1325

PROPOSED LOCATION:

NESW 11 050S 050W

SURFACE: 2210 FSL 2010 FWL

BOTTOM: 2210 FSL 2010 FWL

DUCHESNE

UNDESIGNATED (2)

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-4778

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.05985

LONGITUDE: -110.4165

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[] Ind[2] Sta[] Fee[]
(No. RLB0005651)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-11041)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

____ R649-2-3.
Unit _____
____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☒ R649-3-3. Exception
____ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
____ R649-3-11. Directional Drill

COMMENTS: _____

Sep, Separate file

STIPULATIONS: _____

*1- Federal Approval
2- Spacing Slip*

ST TRIBAL 11-2-55

T5S R5W

ST TRIBAL 1-10-55

SE INDIAN CYN UTE TRIBAL 1-10

ST TRIBAL 7-11-55

11

UTE TRIBAL 11-11-55

BRUNDAGE CANYON FIELD

BRUNDAGE CANYON FIELD

BRUNDAGE CANYON FIELD

BRUNDAGE CANYON FIELD

OPERATOR: BERRY PETRO CO (N2480)

SEC: 11 T. 5S R. 5W

FIELD: UNDESIGNATED (002)

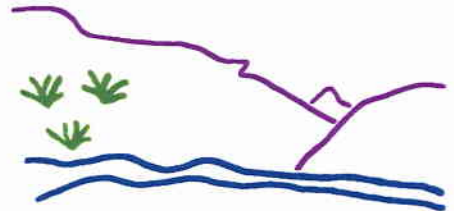
COUNTY: DUCHESNE

SPACING: R649-3-3 / EXCEPTION LOCATION

- Field Status
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 15-AUG-2005



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 17, 2005

Berry Petroleum Company
Rt. 2, Box 7735
Roosevelt, UT 84066

Re: Ute Tribal 11-11-55 Well, 2210' FSL, 2010' FWL, NE SW, Sec. 11,
T. 5 South, R. 5 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32873.

Sincerely,

For Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Berry Petroleum Company
Well Name & Number Ute Tribal 11-11-55
API Number: 43-013-32873
Lease: 14-20-H62-4778
Location: NE SW Sec. 11 T. 5 South R. 5 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG - 9 2005

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

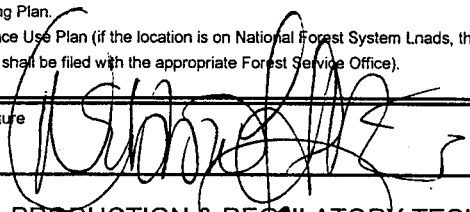

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. TYPE OF WORK <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 14-20-H62-4778 (E&D)
1b. Type of Well: <input checked="" type="checkbox"/> Oil well <input type="checkbox"/> Gas well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single zone <input type="checkbox"/> Multiple zone		6. If Indian, Allottee or Tribe Name UTE
2. Name of Operator BERRY PETROLEUM COMPANY		7. Unit or CA Agreement, Name and No.
3a. Address 3846 SOUTH HWY 40 RT. 2 BOX 7735, ROOSEVELT, UT. 84066	3b. Phone No. (include area code) (435) 722-1325	8. Lease Name and Well No. UTE TRIBAL 11-11-55
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface (NE/SW) 2210' FSL, 2010' FWL At proposed prod. zone SAME AS ABOVE NAD 27 40.059783 LAT 110.416697 LONG		9. API Well No. 43-013-32873
10. Field and Pool, or Exploratory WILDCAT		11. Sec., T. R. M. or BLK. and Survey or Area SEC. 11, T.5S., R.5W. U.S.B.&M.
12. Distance in miles and direction from nearest town or post office* 29.5 MILES FROM MYTON, UTAH		12. County or Parish DUCHESENE
13. State UTAH		14. Distance from proposed* location to nearest property of lease line, ft. (Also to nearest drg. Unit line, if any) 2010'
15. No. of acres in lease 640		16. Spacing Unit dedicated to this well 40
17. Distance from proposed* to nearest well, drilling, completed, applied for, on this lease, ft. N/A		18. Proposed Depth 6220'
19. BLM/BIA Bond No. on file UTB000035 / RLB0005750		20. Estimated duration REFER TO BPC SOP PLAN
21. Elevations (Show whether DF, KDB, RT, GR, etc.) 6683' GR		22. Approximate date work will start* REFER TO BPC SOP PLAN
23. Estimated duration REFER TO BPC SOP PLAN		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) DEBBIE L. WISENER	Date 08/08/05
Title PRODUCTION & REGULATORY TECHNICIAN		
Approved by (Signature) 	Name (Printed/Typed)	Date 08/31/2005
Title Assistant Field Manager Mineral Resources		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

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SEP 06 2005

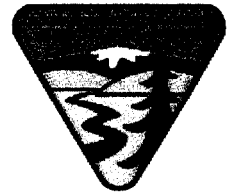
DIV. OF OIL, GAS & MINING

UDOGM



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO
DRILL**

Company: **Berry Petroleum Company**
Well No: **Ute Tribal 11-11-55**

Location: **NESW, Sec 11, T5S, R5W**
Lease No: **14-20-H62-4778 E&D**

Petroleum Engineer: Matt Baker
Petroleum Engineer: Michael Lee
Supervisory Petroleum Technician:
Jamie Sparger

Office: 435-781-4490 Cell: 435-828-4470
Office: 435-781-4432 Cell: 435-828-7875
Office: 435-781-4502 Cell: 435-828-3913

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval.. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

Downhole Conditions of Approval

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Surface casing shoe integrity test shall be required.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status

without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.

7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location ($\frac{1}{4}$ Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any

method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

Berry Petroleum Company (Berry) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Berry personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Berry employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah & Ouray Indian Reservation.

Berry employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Berry will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of-Way (ROW). Berry shall receive written notification of authorization or denial of the requested modification. Without authorization, Berry will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Berry shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching construction involved in the pipeline construction. Berry is to inform the construction contractors to maintain construction of the pipelines within the approved ROW.

A corridor ROW, 30 feet wide and 9,858 feet long, shall be granted for the pipeline and for the new access road. The constructed travel width of the new access road shall be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where sharp curves, deep cuts and fills occur; or, where intersections with other roads are required. (Total BIA ROW acreage for pad and corridors is 8.79 Acres.)

Culverts and diversion ditches will be placed and constructed where needed.

Upon completion of the pertinent APD and ROW construction, Berry will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Berry will implement "Safety and Emergency Plan" and ensure plan compliance.

Berry shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Berry employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

Berry will control noxious weeds on the well site and ROWs. Berry will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled to approved disposal sites or shall be used to drill other wells. When the reserve pits are backfilled, the pit liner remnants, the surplus oil and mud, etc., will be buried a minimum of 3.0 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The pipeline ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded in place at well sites or on access roads and on other existing roads then pulled into place with suitable equipment. The pipeline portion of the ROW will not be bladed or cleared of vegetation without authorization of the BIA.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, Berry will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated by reseeding all areas of disturbance.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: BERRY PETROLEUM COMPANY

Well Name: UTE TRIBAL 11-11-55

Api No: 43-013-32873 Lease Type: INDIAN

Section 11 Township 05S Range 05W County DUCHESNE

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 10/17/05

Time _____

How DRY

Drilling will Commence: _____

Reported by MIKE ROANE

Telephone # 1-435-828-5301

Date 10/18/05 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORMOperator: Berry PetroleumAddress: 410 17th St Suite 1320city Denverstate COzip 80202Operator Account Number: N 2480Phone Number: (303) 825-3344Well 1 43-013-32802

API Number	Well Name		QQ	Sec	Twp	Rng	County
031-92614	Moon Tribal 5-27-54		SWNE	27	5	4	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14984	10/14/2005		10/20/05		
Comments: <u>WSTC</u>							
- K							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
013-32800	Moon Tribal 4-23-54		NWNW	23	5	4	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14985	10/15/2005		10/20/05		
Comments: <u>WSTC</u>							
- K							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
013-32873	Ute Tribal 11-11-55		NESW	11	5	5	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14986	10/19/2005		10/20/05		
Comments: <u>GRRV</u>							
- K							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Lauren Naumovich

Name (Please Print)

Signature

Engineering Technician

Title

10/19/2005

Date

RECEIVED

OCT 19 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Berry Petroleum Company

3a. Address
410 17th Street Suite 2440 Denver, CO 80202

3b. Phone No. (include area code)
303 825-3344

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2210' FSL, 2010' FWL NE/SW SEC. 11, T5S, R5W

5. Lease Serial No.

Earning

6. If Indian, Allottee or Tribe Name

Ute (Minerals)

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal 11-11-55

9. API Well No.
43-013-32873

10. Field and Pool, or Exploratory Area
Brundage Canyon

11. County or Parish, State

Duchesne County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud Notice
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that the Ute Tribal 11-11-55 was spud on October 18, 2005.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Lauren Naumovich

Title **Technician**

Signature

Lauren Naumovich

Date

10/21/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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OCT 24 2005

DIV. OF OIL, GAS & MINING

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: Berry Petroluem Company

Today's Date: 09/18/2007

Well:	API Number:	Drilling Commenced:
Scofield-Thorpe26-43 drlg/wcr	4300730990	09/02/2005
Ute Tribal 11-11-55 drlg/wcr	4301332873	10/17/2005
Scofield-Thorpe 26-31 drlg/wcr	4300730987	02/26/2006
Ute Tribal 13-21-54 drlg/wcr	4301333113	07/03/2006
Wilcox Eliason 7-15-56 drlg/wcr	4301333122	07/22/2006
Taylor Fee 13-22-56 drlg/wcr	4301333121	07/29/2006
Ute Trinal 8-30H-54 drlg/wcr	4301332746	08/19/2006
Wilcox Fee 1-20-56 drlg/wcr	4301333150	10/31/2006

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

Well	API number	Drilling Commenced
Ute Tribal 8-24-55 drlg	4301333420	03/13/2007
Ute Tribal 6-23D-55 drlg	4301333187	03/19/2007
Berry Tribal 16-24D-54 wcr	4301333464	04/29/2007

NOTICE

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 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
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Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: Berry Petroleum Company Today's Date: 11/27/2007

Well:	API Number:	Drilling Commenced:
Ute Tribal 11-11-55 drl rpts/wcr	4301332873	10/17/2005
Scofield-Thorpe 26-31 drl rpts/wcr	4300730987	02/26/2006
Ute Tribal 8-30H-54 drl rpts/wcr	4301332746	08/19/2006
Ute Tribal 3G-28-54 drl rpts/wcr	4301333241	05/30/2007
LC Tribal 16-21-46 drl rpts/wcr	4301333575	06/05/2007
LC Tribal 8-28-46 drl rpts/wcr	4301333576	06/05/2007
Berry Tribal 8-34D-54 drl rpts/wcr	4301333528	06/14/2007
Ute Tribal 15S-31-54 drl rpts/wcr	4301333480	06/20/2007

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

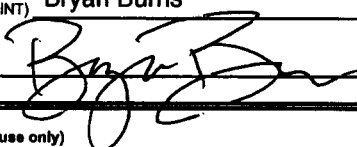
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Earning
2. NAME OF OPERATOR: Berry Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute
3. ADDRESS OF OPERATOR: 950 17th Street, Suite 2400 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 7250' FSL, 6594' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 11 T5S R5W		8. WELL NAME and NUMBER: Ute Tribal 11-11-55
PHONE NUMBER: (303) 825-3344		9. API NUMBER: 4301332873
COUNTY: Duchesne		10. FIELD AND POOL, OR WILDCAT: Unnamed
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well spud but not yet drilled or completed</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ute Tribal 11-11-55 has been spud and surface casings installed, but main drilling activity has yet to commence. Plans for drilling and completing this well are being made, but a specific time line for these activities is unknown.

NAME (PLEASE PRINT) Bryan Burns	TITLE Environmental Specialist
SIGNATURE 	DATE 1/8/2008

(This space for State use only)

RECEIVED

JAN 10 2008

DIV. OF OIL, GAS & MINING

NOTICE OF LATE REPORTING

DRILLING & COMPLETION INFORMATION

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

- Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: Berry Petroleum Co.

Today's Date: 04/21/2008

Well: 43 013 32873 API Number: _____ Drilling Commenced: _____
Ute Tribal 11-11-55
5S 5W 11

☒ List Attached

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please contact Rachel Medina
at (801) 538-5260.

cc: Well File
Compliance File

**NOTICE OF LATE REPORTING
DRILLING & COMPLETION INFORMATION**

ATTACHMENT

Operator: Berry Petroleum Co.

Today's Date: 04/21/2008

Well:	API Number:	Drilling Commenced:
Ute Tribal 11-11-55	4301332873	10/17/2005
Scofield-Thorpe 26-31	4300730987	02/26/2006
Ute Tribal 13-22D-55	4301333716	02/11/2007
Ute Tribal 3G-28-54	4301333241	05/30/2007
LC Tribal 16-21-46	4301333575	06/05/2007
Berry Tribal 8-34D-54	4301333528	06/14/2007
Ute Tribal 15s-31-54	4301333480	06/20/2007
LC Tribal 4-27-46	4301333610	07/17/2007
Ute Tribal 8I-25-55	4301333574	10/17/2007
LC Tribal 3-17-56	4301333541	10/20/2007
Berry Tribal 11-23D-54	4301333752	10/24/2007
Berry Tribal 10-23D-54	4301333724	11/17/2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4778 (E&D)
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
3. ADDRESS OF OPERATOR: 4000 S. 4028 W. CITY Roosevelt STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2210 FSL, 2010' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 11 T5S R5W		8. WELL NAME and NUMBER: UTE TRIBAL 11-11-55
PHONE NUMBER: (435) 722-1325		9. API NUMBER: 4301332873
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: WILD CAT
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: NOTICE OF NO ACTIVITY
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE NOTE THAT THE UTE TRIBAL 11-11-55 WAS SPUD ON 10-19-2005 NO FURTHER ACTIVITY HAS BEEN DONE.

NAME (PLEASE PRINT) JOLENE HOLMES	TITLE REGULATORY ASSISANT.
SIGNATURE <i>Jolene Holmes</i>	DATE 6/4/2008

(This space for State use only)

RECEIVED
JUN 06 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4778 (E&D)
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
3. ADDRESS OF OPERATOR: 4000 S. 4028 W. CITY Roosevelt STATE UT ZIP 84066	7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2210' FSL, 2010' FEL BHL: 665' FNL, 1781' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 11 T5S R5W	8. WELL NAME and NUMBER: UTE TRIBAL 11-11-55
PHONE NUMBER: (435) 722-1325	9. API NUMBER: 4301332873
	10. FIELD AND POOL, OR WILDCAT: BRUNDAGE CANYON

COUNTY: DUCHESNE

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: NO ACTIVITY / OPS
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

332 ft

PLEASE NOTE THAT THE UTE TRIBAL 11-11-55 WAS SPUD ON 10-19-2005 @ 332' NO FURTHER ACTIVITY HAS OCCURED.

NAME (PLEASE PRINT) JOLENE HOLMES	TITLE REGULATORY & PERMITTING ASSISTANT
SIGNATURE <i>Jolene Holmes</i>	DATE 6/27/2008

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RECEIVED

JUL 03 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4778 (E&D)
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
3. ADDRESS OF OPERATOR: 4000 S. 4028 W. CITY Roosevelt STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2210' FSL, 2010' FWL		8. WELL NAME and NUMBER: UTE TRIBAL 11-11-55
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 11 T5S R4W		9. API NUMBER: 4301332873
PHONE NUMBER: (435) 722-1325		10. FIELD AND POOL, OR WILDCAT: BRUNDAGE CANYON
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: NO ACTIVITY

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE NOTE THAT THE UTE TRIBAL 11-11-55 WAS SPUD ON 10-19-2005 API # 43 013 32873
 PLEASE NOTE THAT THE WILCOX ELIASON 7-15-56 WAS SPUD ON 7-22-2006 API # 43 013 33122
 PLEASE NOTE THAT THE BERRY TRIBAL 14-34D-54 WAS SPUD ON 5-14-2007 API # 43 013 33531
 PLEASE NOTE THAT THE BERRY TRIBAL 13-34D-54 WAS SPUD ON 5-12-2007 API # 43 013 33530
 PLEASE NOTE THAT THE UTE TRIBAL 3G-28-54 WAS SPUD ON 5-30-2007 API # 43 013 33241
 PLEASE NOTE THAT THE L.C. TRIBAL 16-21-46 WAS SPUD ON 6-7-2007 API # 43 013 33575
 PLEASE NOTE THAT THE BERRY TRIBAL 8-34D-54 WAS SPUD ON 6-14-2007 API # 43 013 33528
 PLEASE NOTE THAT THE UTE TRIBAL 15S-31-54 WAS SPUD ON 6-20-2007 API # 43 013 33480
 PLEASE NOTE THAT THE L.C. TRIBAL 4-27-46 WAS SPUD ON 7-18-2007 API # 43-013-33610
 PLEASE NOTE THAT THE L.C. TRIBAL 4-16-56 WAS SPUD ON 7-28-2007 API # 43 013 33539
 PLEASE NOTE THAT THE UTE TRIBAL 14-26D-54 WAS SPUD ON 10-8-2007 API # 43 013 33673
 PLEASE NOTE THAT THE FEDERAL 16-5-65 WAS SPUD ON 8-15-2007 API # 43 013 33490
 PLEASE NOTE THAT THE UTE TRIBAL 6-22D-55 WAS SPUD ON 9-1-2007 API # 43 013 33213
 PLEASE NOTE THAT THE UTE TRIBAL 8I-25-55 WAS SPUD ON 10-11-2007 API # 43 013 33574

NAME (PLEASE PRINT) <u>JOLENE HOLMES</u>	TITLE <u>REGULATORY & PERMITTING ASSISTANT</u>
SIGNATURE <u><i>Jolene Holmes</i></u>	DATE <u>2/19/2009</u>

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RECEIVED
FEB 19 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4778
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: UTE TRIBAL 11-11-55
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2210 FSL 2010 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 11 Township: 05.0S Range: 05.0W Meridian: U		9. API NUMBER: 43013328730000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: UNDESIGNATED
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/16/2010	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: NO ACTIVITY	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE UTE TRIBAL 11-11-55 WAS SPUD ON 10/19/2005 @ 332' NO FURTHER ACTIVIEY HAS OCCURED.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 16, 2010		
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 3/16/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4778
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: UTE TRIBAL 11-11-55
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2210 FSL 2010 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 11 Township: 05.0S Range: 05.0W Meridian: U		9. API NUMBER: 43013328730000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: UNDESIGNATED
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/16/2010	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: NO ACTIVITY	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE UTE TRIBAL 11-11-55 WAS SPUD ON 10/19/2005 @ 332' NO FURTHER ACTIVIEY HAS OCCURED.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 16, 2010		
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 3/16/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4778
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: UTE TRIBAL 11-11-55
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2210 FSL 2010 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 11 Township: 05.0S Range: 05.0W Meridian: U		9. API NUMBER: 43013328730000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: UNDESIGNATED
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/20/2010	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: NO ACTIVITY	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE UTE TRIBAL 11-11-55 WAS SPUD ON 10/19/2005 NO FURTHER ACTIVITY HAS OCCURED.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 20, 2010		
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 4/20/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: UTE TRIBAL 11-11-55
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2210 FSL 2010 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 11 Township: 05.0S Range: 05.0W Meridian: U		9. API NUMBER: 43013328730000
		9. FIELD and POOL or WILDCAT: UNDESIGNATED
		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/20/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> ALTER CASING
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> CHANGE TUBING
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> FRACTURE TREAT
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> PLUG AND ABANDON
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> RECLAMATION OF WELL SITE
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> SI TA STATUS EXTENSION
	<input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR
		<input type="checkbox"/> CHANGE WELL NAME
		<input type="checkbox"/> CONVERT WELL TYPE
		<input type="checkbox"/> NEW CONSTRUCTION
		<input type="checkbox"/> PLUG BACK
		<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
		<input type="checkbox"/> TEMPORARY ABANDON
		<input type="checkbox"/> WATER DISPOSAL
		<input type="checkbox"/> APD EXTENSION
		OTHER: No Activity
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please note that Ute Tribal 11-11-55 was spud on 10/19/05 no further activity has occurred.		
<div>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 24, 2010</div>		
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 5/20/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4778
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: UTE TRIBAL 11-11-55
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2210 FSL 2010 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 11 Township: 05.0S Range: 05.0W Meridian: U		9. API NUMBER: 43013328730000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: UNDESIGNATED
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/20/2010	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: No Activity	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please note that Ute Tribal 11-11-55 was spud on 10/19/05 no further activity has occurred.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 24, 2010		
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 5/20/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4778
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: UTE TRIBAL 11-11-55
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2210 FSL 2010 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 11 Township: 05.0S Range: 05.0W Meridian: U		9. API NUMBER: 43013328730000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: UNDESIGNATED
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/18/2010	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: NO ACTIVITY	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE UTE TRIBAL 11-11-55 WAS SPUD ON OCTOBER 19, 2005 NO FURTHER ACTIVITY HAS OCCURRED.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 21, 2010		
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 6/18/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4778
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: UTE TRIBAL 11-11-55
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2210 FSL 2010 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 11 Township: 05.0S Range: 05.0W Meridian: U		9. API NUMBER: 43013328730000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: UNDESIGNATED
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/13/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER OTHER: NO ACTIVITY	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE UTE TRIBAL 11-11-55 WAS SPUD ON OCTOBER 19, 2005 NO FURTHER ACTIVITY HAS TAKEN PLACE.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 20, 2010		
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 7/13/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4778
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
		7.UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		8. WELL NAME and NUMBER: UTE TRIBAL 11-11-55
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		9. API NUMBER: 43013328730000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2210 FSL 2010 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 11 Township: 05.0S Range: 05.0W Meridian: U		9. FIELD and POOL or WILDCAT: UNDESIGNATED
		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR </div> <div style="width: 33%;"> <input type="checkbox"/> CHANGE TO PREVIOUS PLANS </div> <div style="width: 33%;"> <input type="checkbox"/> CHANGE TUBING </div> <div style="width: 33%;"> <input type="checkbox"/> CHANGE WELL NAME </div> <div style="width: 33%;"> <input type="checkbox"/> CHANGE WELL STATUS </div> <div style="width: 33%;"> <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS </div> <div style="width: 33%;"> <input type="checkbox"/> CONVERT WELL TYPE </div> <div style="width: 33%;"> <input type="checkbox"/> DEEPEN </div> <div style="width: 33%;"> <input type="checkbox"/> FRACTURE TREAT </div> <div style="width: 33%;"> <input type="checkbox"/> NEW CONSTRUCTION </div> <div style="width: 33%;"> <input type="checkbox"/> OPERATOR CHANGE </div> <div style="width: 33%;"> <input type="checkbox"/> PLUG AND ABANDON </div> <div style="width: 33%;"> <input type="checkbox"/> PLUG BACK </div> <div style="width: 33%;"> <input type="checkbox"/> PRODUCTION START OR RESUME </div> <div style="width: 33%;"> <input type="checkbox"/> RECLAMATION OF WELL SITE </div> <div style="width: 33%;"> <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION </div> <div style="width: 33%;"> <input type="checkbox"/> REPERFORATE CURRENT FORMATION </div> <div style="width: 33%;"> <input type="checkbox"/> SIDETRACK TO REPAIR WELL </div> <div style="width: 33%;"> <input type="checkbox"/> TEMPORARY ABANDON </div> <div style="width: 33%;"> <input type="checkbox"/> TUBING REPAIR </div> <div style="width: 33%;"> <input type="checkbox"/> VENT OR FLARE </div> <div style="width: 33%;"> <input type="checkbox"/> WATER DISPOSAL </div> <div style="width: 33%;"> <input type="checkbox"/> WATER SHUTOFF </div> <div style="width: 33%;"> <input type="checkbox"/> SI TA STATUS EXTENSION </div> <div style="width: 33%;"> <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> OTHER </div> </div>	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:		
<input type="checkbox"/> SPUD REPORT Date of Spud:		
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/19/2010		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE UTE TRIBAL 11-11-55 WAS SPUD OCTOBER 19, 2005 NO FURTHER ACTIVITY HAS TAKEN PLACE.		
<div style="text-align: center;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 19, 2010 </div>		
NAME (PLEASE PRINT) Kathy K. Fieldsted		PHONE NUMBER 435 722-1325
SIGNATURE N/A		TITLE Sr. Regulatory & Permitting Tech.
		DATE 8/19/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4778			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE			
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3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: UTE TRIBAL 11-11-55			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2210 FSL 2010 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 11 Township: 05.0S Range: 05.0W Meridian: U		9. API NUMBER: 43013328730000			
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: UNDESIGNATED			
COUNTY: DUCHESNE		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/12/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE BE ADVISED THAT BERRY PETROLEUM PLANS TO PLUG AND ABANDON THE ABOVE SUBJECT WELL ON OCTOBER 12, 2010. THE WELL WAS ORIGINALLY SPUD ON OCTOBER 19, 2005 AND NO FURTHER ACTIVITY HAS TAKEN PLACE. THE WELL WAS SPUD WITH 8 5/8 CASING TO APPROXIMATELY 340' BERRY WILL HAVE A CEMENT TRUCK FILL THE ORGINAL SURFACE HOLE TO WITHIN 3' OF SURFACE. THIS ACTION HAS BEEN SUBMITTED TO THE BLM.					
Accepted by the Utah Division of Oil, Gas and Mining Date: <u>October 14, 2010</u> By: <u><i>Dan K. Quist</i></u>					
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.			
SIGNATURE N/A	DATE 10/11/2010				

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4778
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: UTE TRIBAL 11-11-55
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2210 FSL 2010 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 11 Township: 05.0S Range: 05.0W Meridian: U		9. API NUMBER: 43013328730000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: UNDESIGNATED
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/12/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CASING REPAIR	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input checked="" type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: 	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. ON OCTOBER 12, 2010 BERRY PETROLEUM WITH BLM WITNESS PLACED A 2" POLY PIPE IN THE HOLE AND HAD A CEMENT TRUCK DUMP 20.5 BBLS OF CEMENT DOWN HOLE. THE WEIGHT OF THE CEMENT DISPLACED ANY WATER UP THROUGH THE PIPE AND HOLE WAS FILLED TO WITHIN 3' OF SURFACE IN BOTH THE CASING AND THE PIPE. ON OCTOBER 13, 2010 A DRY HOLE PLATE WAS WELDED TO THE CASING AND COVERED.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 25, 2010		
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 10/21/2010	

**Federal Approval of this
Action Is Necessary**

API Well No: 43013328730000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4778			
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3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		9. FIELD and POOL or WILDCAT: UNDESIGNATED			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2210 FSL 2010 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 11 Township: 05.0S Range: 05.0W Meridian: U		COUNTY: DUCHESNE STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/12/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width:100%; border: none;"> <tr> <td style="width:33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width:33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width:33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: 			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE BE ADVISED THAT BERRY PETROLEUM PLANS TO PLUG AND ABANDON THE ABOVE SUBJECT WELL ON OCTOBER 12, 2010. THE WELL WAS ORIGINALLY SPUD ON OCTOBER 19, 2005 AND NO FURTHER ACTIVITY HAS TAKEN PLACE. THE WELL WAS SPUD WITH 8 5/8 CASING TO APPROXIMATELY 340' BERRY WILL HAVE A CEMENT TRUCK FILL THE ORIGINAL SURFACE HOLE TO WITHIN 3' OF SURFACE. THIS ACTION HAS BEEN SUBMITTED TO THE BLM.					
		Accepted by the Utah Division of Oil, Gas and Mining Date: <u>October 14, 2010</u> By: <u><i>Dan K. Quist</i></u>			
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.			
SIGNATURE N/A		DATE 10/11/2010			

RECEIVED October 11, 2010

P&A PROCEDURE FOR THE 11-11-55
14-20-H62-4778
API# 43-013-32873
NESW Sec 11 T5S R5W

The well was originally spud on October 19, 2005. The well was spud with 8 5/8 casing to approximately 340'.

Berry Petroleum will place a 2" poly pipe in the hole and have a cement truck dump cement in the hole the weight of the cement will displace the water out of the poly and have cement to the surface in both the casing and the poly. We will let it set up and then contact the BLM representative to witness cutting off to within 3' of surface, welding marker plate and then begin reclamation of the site.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4778	
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE	
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME	
3. ADDRESS OF OPERATOR: 4000 S. 4028 W. CITY ROOSEVELT STATE UT ZIP 84066		8. WELL NAME AND NUMBER: UTE TRIBAL 11-11-55	
PHONE NUMBER: (435) 722-1325		9. API NUMBER: 4301332873	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2210 FSL, 2010 FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: AT TOTAL DEPTH:		10. FIELD AND POOL, OR WILDCAT UNDESIGNATED	
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 11 5S 5W U		12. COUNTY DUCHESENE	
13. STATE UTAH		14. DATE SPUDDED: 10/19/2005	
15. DATE T.D. REACHED:		16. DATE COMPLETED: 10/12/10	
ABANDONED <input checked="" type="checkbox"/> READY TO PRODUCE <input type="checkbox"/>		17. ELEVATIONS (DF, RKB, RT, GL): 6683 GL	
18. TOTAL DEPTH: MD TVD 335		19. PLUG BACK T.D.: MD TVD	
20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD PLUG SET: TVD	
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)		23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12.25	8.625 J-55	24	0	335		G 250		0	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:

- ☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☒ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER: _____

30. WELL STATUS:

RECEIVED

NOV 15 2010

DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) KATHY K. FIELDSTED

TITLE SR. REGULATORY & PERMITTING TECH

SIGNATURE

DATE 11/2/2010

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940